

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: 14-20-H62-5018	6. SURFACE: INDIAN
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066		PHONE NUMBER: (435)722-1325	9. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 545707X 4431334Y 40.032881 -110.464297 NAD 27 545746X 4431018Y 40.030035 -110.463121 40.032825 LAT AT PROPOSED PRODUCING ZONE: 1866' FSL 640' FEL 110.463847 LONG		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 28.8 MILES FROM MYTON, UTAH		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: (SE/NE) SEC. 20, T.5S., R.5W. U.S.B.&M.	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 825'		16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1500'		19. PROPOSED DEPTH: 6145'	20. BOND DESCRIPTION: RLB0005651
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7418' GR		22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN	23. ESTIMATED DURATION: REFER TO BPC SOP PLAN

24.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

25.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)      |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 05/17/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33675

(11/2001)

Federal Approval of this  
Action is Necessary

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 05-22-07  
(See Instructions on Reverse Side)

By: [Signature]

RECEIVED  
MAY 21 2007

DIV. OF OIL, GAS & MINING

T5S, R5W, U.S.B.&M.

# BERRY PETROLEUM COMPANY

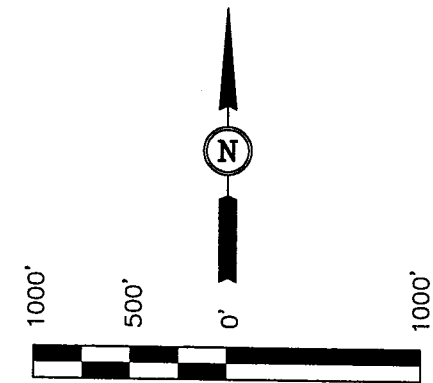
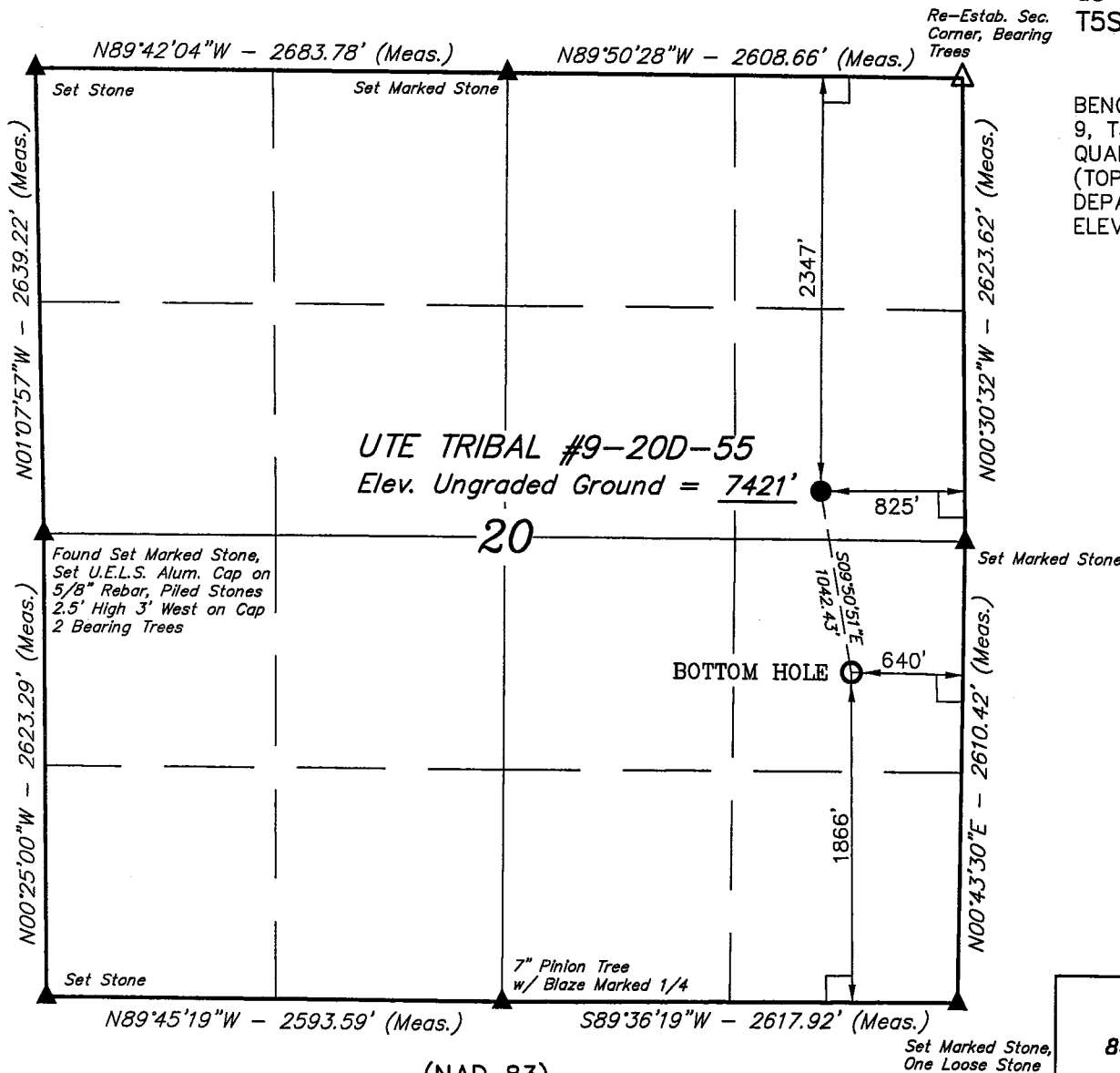
Well location, UTE TRIBAL #9-20D-55, located as shown in the SE 1/4 NE 1/4 of Section 20, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

## BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

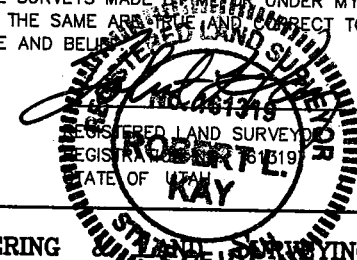
## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



## SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



## LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°01'58.03" (40.032786)  
 LONGITUDE = 110°27'52.40" (110.464556)  
 (NAD 27)  
 LATITUDE = 40°01'58.17" (40.032825)  
 LONGITUDE = 110°27'49.85" (110.463847)

UNTAE ENGINEERING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-28-06	DATE DRAWN: 12-07-06
PARTY S.H. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 9-20D-55

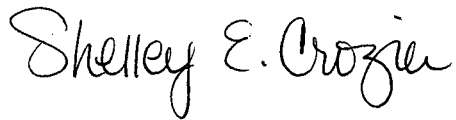
SE 1/4, NE 1/4, 2347' FNL 825' FEL, Section 20, T. 5 S., R. 5 W., U.S.B.& M.

BHL: NE 1/4, SE 1/4, 1866' FSL 640' FEL

Lease BIA 14-20-H62-5018

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325

**BERRY PETROLEUM COMPANY**

Ute Tribal 9-20D-55

Surface location SE 1/4, NE 1/4, 2347' FNL 825' FEL, Section 20, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NE 1/4, SE 1/4, 1866' FSL 640' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

**DRILLING PROGRAM**

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u><b>Formation</b></u>	<u><b>Depth@BHL</b></u>	<u><b>Depth@SHL</b></u>
Uinta	On Surface	On Surface
Green River	1,527'	1,553'
Green River Upper Marker	2,101'	2,142'
Mahogany	2,692'	2,718'
Tgr3 Marker	3,726'	3,756'
Douglas Creek	4,481'	4,513'
*Black Shale	5,123'	5,159'
*Castle Peak	5,396'	5,436'
Uteland Butte Ls.	5,795'	5,827'
Wasatch	6,014'	6,046'
TD	6,115'	6,145'
Base of Moderately Saline	7,547'	7,477'

\*PROSPECTIVE PAY

**Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

**3 Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**4 Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).



Berry Petroleum Company  
Drilling Program  
Ute Tribal 9-20D-55  
Duchesne County, Utah  
Page Two

**5 Drilling Fluids Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**6 Evaluation Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Abnormal Conditions**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Anticipated Starting Dates and Notification of Operations**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**BERRY PETROLEUM COMPANY**

Ute Tribal 9-20D-55

Surface location SE 1/4, NE 1/4, 2347' FNL 825' FEL, Section 20, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NE 1/4, SE 1/4, 1866' FSL 640' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

**MULTI POINT SURFACE USE & OPERATIONS PLAN**

**1 Existing Roads**

To reach the Berry Petroleum Company well, Ute Tribal 9-20D-55 location, in Section 20-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south onto the Sowers Canyon Road and proceed west 14.1 miles. Turn north and proceed 1.0 miles to the Cottonwood Ridge Road. Turn west and proceed west and south 5.1 miles to the Ute Tribal 9-20D-55 access road. Turn north and proceed 160 +/- feet to the Ute Tribal 9-20D-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

**2 Planned Access Road**

See Topographic Map "B" for the location of the proposed access road.

**3 Location of Existing Wells**

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

**4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

**6 Source of Construction Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Methods of Handling Waste Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Ancillary Facilities**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**10 Plans for Restoration of the Surface**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

**11 Surface Ownership**

Ute Indian Tribe

**12 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**13 Operator's Representative and Certification**

A) Representative

NAME: Shelley E. Crozier

ADDRESS: Berry Petroleum Company  
4000 S. 4028 W.  
Route 2, Box 7735  
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

May 17, 2007  
DATE

Shelley E. Crozier  
Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company

**APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY**

**BERRY PETROLEUM COMPANY**, having a resident or principal place of business at **Route 2 Box 7735, Roosevelt, Utah, 84066**, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Corridor Right-of-Way for the **UTE TRIBAL #8-20D-55 & #9-20D-55**

Across the following described Indian Lands **SE 1/4 NE 1/4 OF SECTION 20, T5S, R5W, U.S.B.&M.**

Drill Site = 2.268 Ac.

Corridor R-O-W = 0.079 Ac.  
(Access Road & Pipeline)

Total Acreage = 2.347 Acres

**4" to 6" SDR-11 POLY PIPELINE**

Said Right-of-Way to be approximately 114.79 feet in length, 30 feet in width, and 0.079 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 20 day of December 2006.

Rebecca Benghar  
WITNESS

Zasha L. Wemaoko  
WITNESS

BERRY PETROLEUM COMPANY  
APPLICANT

Ed Courtright  
Ed Courtright/Production Foreman  
Route 2 Box 7735  
Roosevelt, Utah 84066  
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- ( ) Written consent of the landowners.
- ( ) Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement (14-20-H62-4728)
- ( ) State certified copy of corporate charter or articles of corporation.
- ( ) Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- ( ) State certification that the applicant is authorized to do business in the State where the land is located.
- ( ) Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- ( ) Other:

**BERRY PETROLEUM COMPANY**  
**UTE TRIBAL #8-20D-55 & #9-20D-55**  
**DAMAGE AREA & CORRIDOR RIGHT-OF-WAY**  
**SECTION 20, T5S, R5W, U.S.B.&M.**

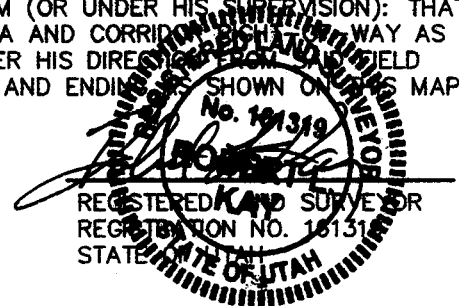
**TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS**

TOTAL LENGTH OF RIGHT-OF-WAY IS 114.79' OR 0.022 MILES. WIDTH OF  
RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).  
CONTAINS 0.079 ACRES MORE OR LESS.

**ENGINEER'S AFFIDAVIT**

STATE OF UTAH        }  
COUNTY OF UINTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.022 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



**ACKNOWLEDGEMENT**

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF Dec 2006

MY COMMISSION EXPIRES Aug 17, 2010

NOTARY PUBLIC  
VERNAL, UTAH



Notary Public  
**TRACY D. HENLINE**  
3379 East 5000 South  
Vernal, Utah 84078  
My Commission Expires  
August 17, 2010  
State of Utah

**APPLICANT'S CERTIFICATE**

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.022 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 1+14.79, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Courtright  
APPLICANT

PRODUCTION SUPERVISOR  
\_\_\_\_\_  
TITLE

Section Line

Set Marked Stone

N89°50'28"W - 2608.66' (Meas.)

Re-Estab. Sec.  
Corner, Bearing  
Trees

Section Line

N00°30'32"W - 2623.62' (Meas.)

1/16 Section Line

1/4 Section Line

1/16 Section Line

1/4 Section Line

Sec. 20

### CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 NE 1/4 OF SECTION 20, T5S, R5W, U.S.B.&M. WHICH BEARS N82°56'30"W 645.16' FROM THE EAST 1/4 CORNER OF SAID SECTION 20, THENCE N16°51'52"W 93.39'; THENCE N31°35'17"W 21.40' TO A POINT IN THE SE 1/4 NE 1/4 OF SAID SECTION 20, WHICH BEARS N74°36'09"W 703.83' FROM THE EAST 1/4 CORNER OF SAID SECTION 20. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.079 ACRES MORE OR LESS.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N16°51'52"W	93.39'
L2	N31°35'17"W	21.40'
L3	S28°49'27"W	126.53'
L4	N28°49'27"E	260.00'
L5	S28°49'27"W	133.47'

#### NOTE:

BEGINNING STA. 0+00 BEARS N82°56'30"W 645.16' FROM THE EAST 1/4 CORNER OF SECTION 20, T5S, R5W, U.S.B.&M.

ENDING STA. 1+14.79 BEARS N74°36'09"W 703.83' FROM THE EAST 1/4 CORNER OF SECTION 20, T5S, R5W, U.S.B.&M.

### RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	114.79'	0.079	6.957

DAMAGE AREA  
UTE TRIBAL #8-20D-55 &  
UTE TRIBAL #9-20D-55

Contains 2.2681 Acres

#### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

BEGINNING OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 0+00  
(At Existing Road)

Ute  
Tribal

END OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 1+14.79  
(At Edge of Damage Area)

Centerline of Proposed  
Corridor Right-of Way

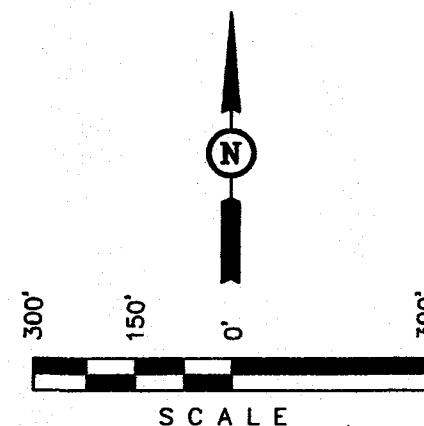
Set Marked Stone

BERRY PETROLEUM COMPANY

## LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

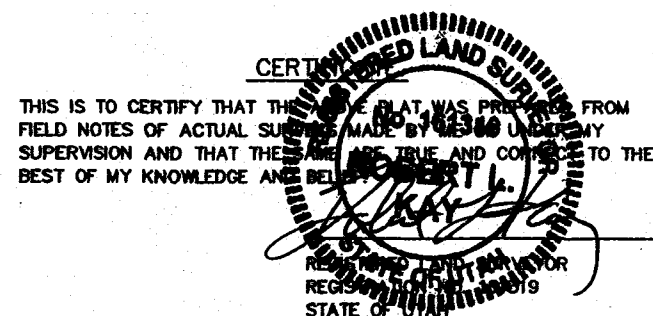
(For UTE TRIBAL #8-20D-55  
& UTE TRIBAL #9-20D-55)

LOCATED IN  
SECTION 20, T5S, R5W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH



### DAMAGE AREA DESCRIPTION

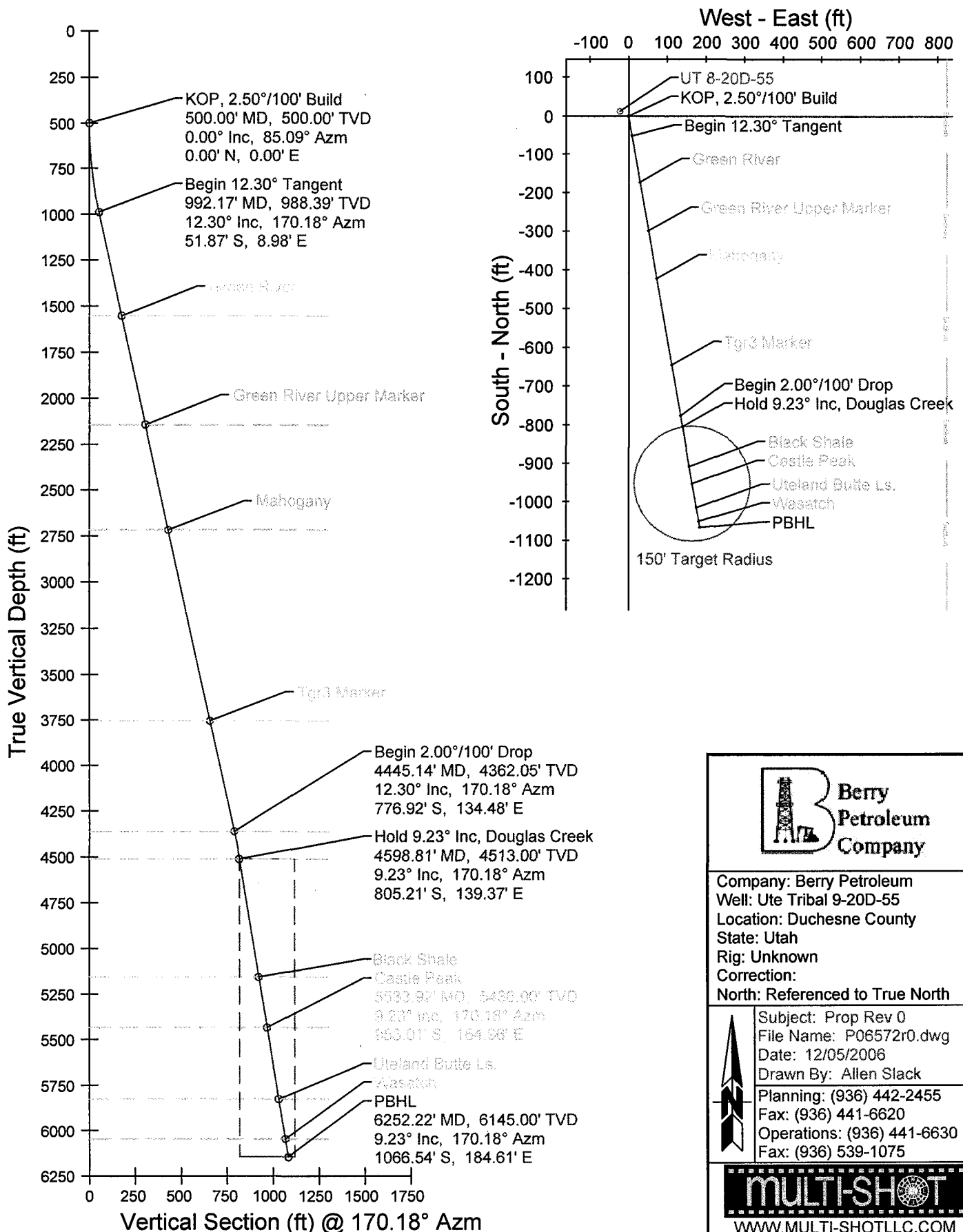
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UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 12-11-06
PARTY S.H. B.C. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 8 0 8 2





Company: Berry Petroleum  
Well: Ute Tribal 9-20D-55  
Location: Duchesne County  
State: Utah  
Rig: Unknown  
Correction:  
North: Referenced to True North

Subject: Prop Rev 0  
File Name: P06572r0.dwg  
Date: 12/05/2006  
Drawn By: Allen Slack  
Planning: (936) 442-2455  
Fax: (936) 441-6620  
Operations: (936) 441-6630  
Fax: (936) 539-1075

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The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



Job Number: P06-572  
 Company: Berry Petroleum  
 Lease/Well: Ute Tribal 9-20D-55  
 Location: Duchesne County  
 Rig Name: Unknown  
 RKB: 14'  
 G.L. or M.S.L.: 7421'

State/Country: Utah  
 Declination:  
 Grid: Referenced to True North  
 File name: F:\WELLPL~1\2006\IP06570\S\IP06572\06572.SVY  
 Date/Time: 05-Dec-06 / 12:20  
 Curve Name: Prop Rev 0

WINSERVE SURVEY CALCULATIONS  
 Minimum Curvature Method  
 Vertical Section Plane 170.18  
 Vertical Section Referenced to Wellhead  
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP, 2.50°/100' Build									
500.00	.00	.00	500.00	.00	.00	.00	.00	.00	.00
600.00	2.50	170.18	599.97	-2.15	.37	2.18	2.18	170.18	2.50
700.00	5.00	170.18	699.75	-8.59	1.49	8.72	8.72	170.18	2.50
800.00	7.50	170.18	799.14	-19.32	3.34	19.61	19.61	170.18	2.50
900.00	10.00	170.18	897.97	-34.31	5.94	34.82	34.82	170.18	2.50
Begin 12.30° Tangent									
992.17	12.30	170.18	988.39	-51.87	8.98	52.64	52.64	170.18	2.50
Green River									
1570.05	12.30	170.18	1553.00	-173.21	29.98	175.79	175.79	170.18	.00
Green River Upper Marker									
2172.90	12.30	170.18	2142.00	-299.80	51.89	304.26	304.26	170.18	.00
Mahogany									
2762.44	12.30	170.18	2718.00	-423.59	73.32	429.89	429.89	170.18	.00
Tgr3 Marker									
3824.84	12.30	170.18	3756.00	-646.67	111.93	656.29	656.29	170.18	.00
Begin 2.00°/100' Drop									
4445.14	12.30	170.18	4362.05	-776.92	134.48	788.47	788.47	170.18	.00
4545.14	10.30	170.18	4460.11	-796.24	137.82	808.07	808.07	170.18	2.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
Hold 9.23° Inc, Douglas Creek									
4598.81	9.23	170.18	4513.00	-805.21	139.37	817.18	817.18	170.18	2.00
Black Shale									
5253.29	9.23	170.18	5159.00	-908.65	157.28	922.16	922.16	170.18	.00
Castle Peak									
5533.92	9.23	170.18	5436.00	-953.01	164.96	967.18	967.18	170.18	.00
Uteland Butte Ls.									
5930.05	9.23	170.18	5827.00	-1015.62	175.79	1030.72	1030.72	170.18	.00
Wasatch									
6151.92	9.23	170.18	6046.00	-1050.69	181.86	1066.31	1066.31	170.18	.00
PBHL									
6252.22	9.23	170.18	6145.00	-1066.54	184.61	1082.40	1082.40	170.18	.00

T5S, R5W, U.S.B.&M.

# BERRY PETROLEUM COMPANY

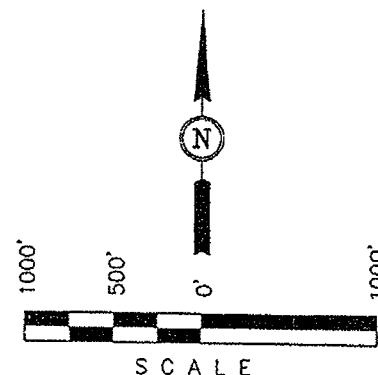
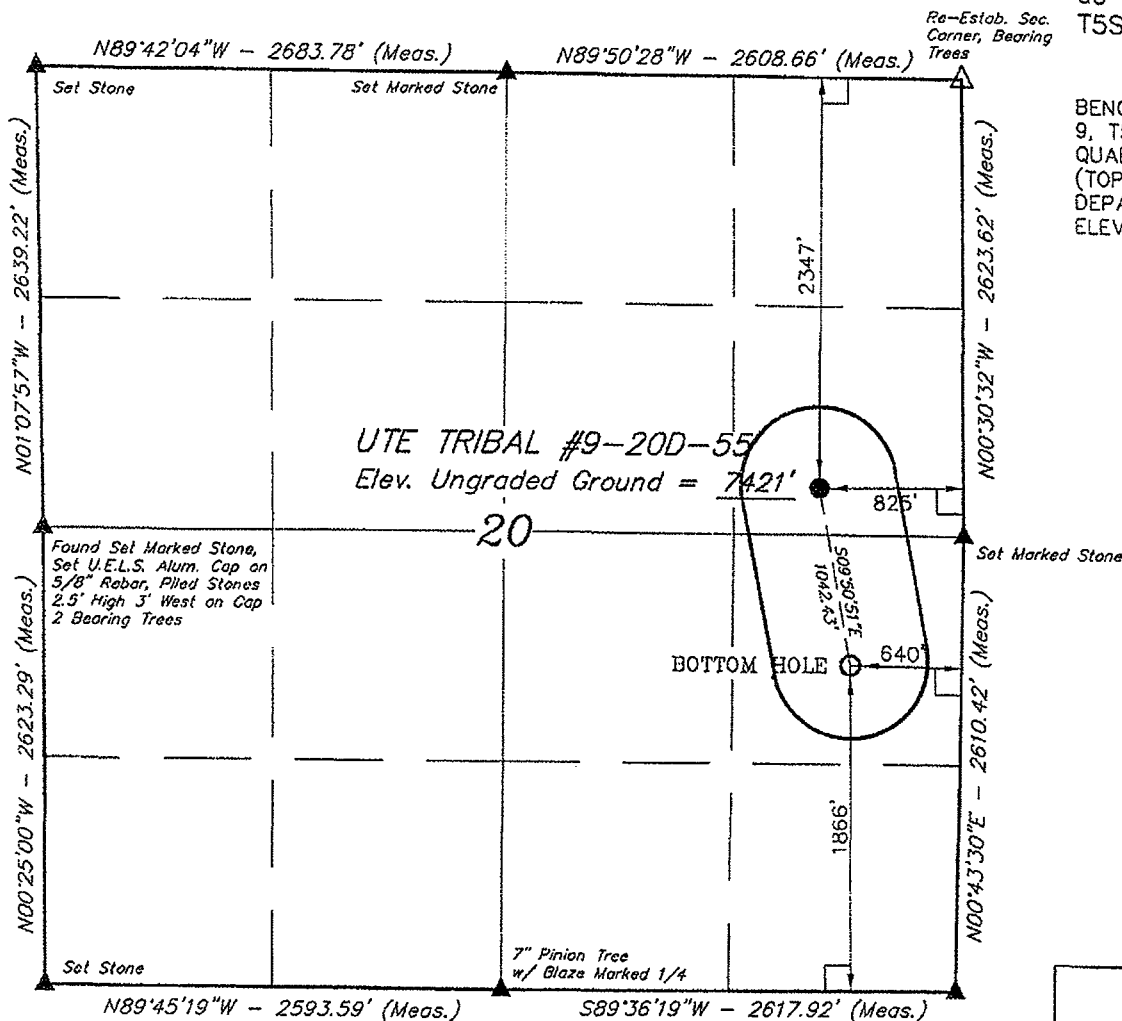
Well location, UTE TRIBAL #9-20D-55, located as shown in the SE 1/4 NE 1/4 of Section 20, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

## BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

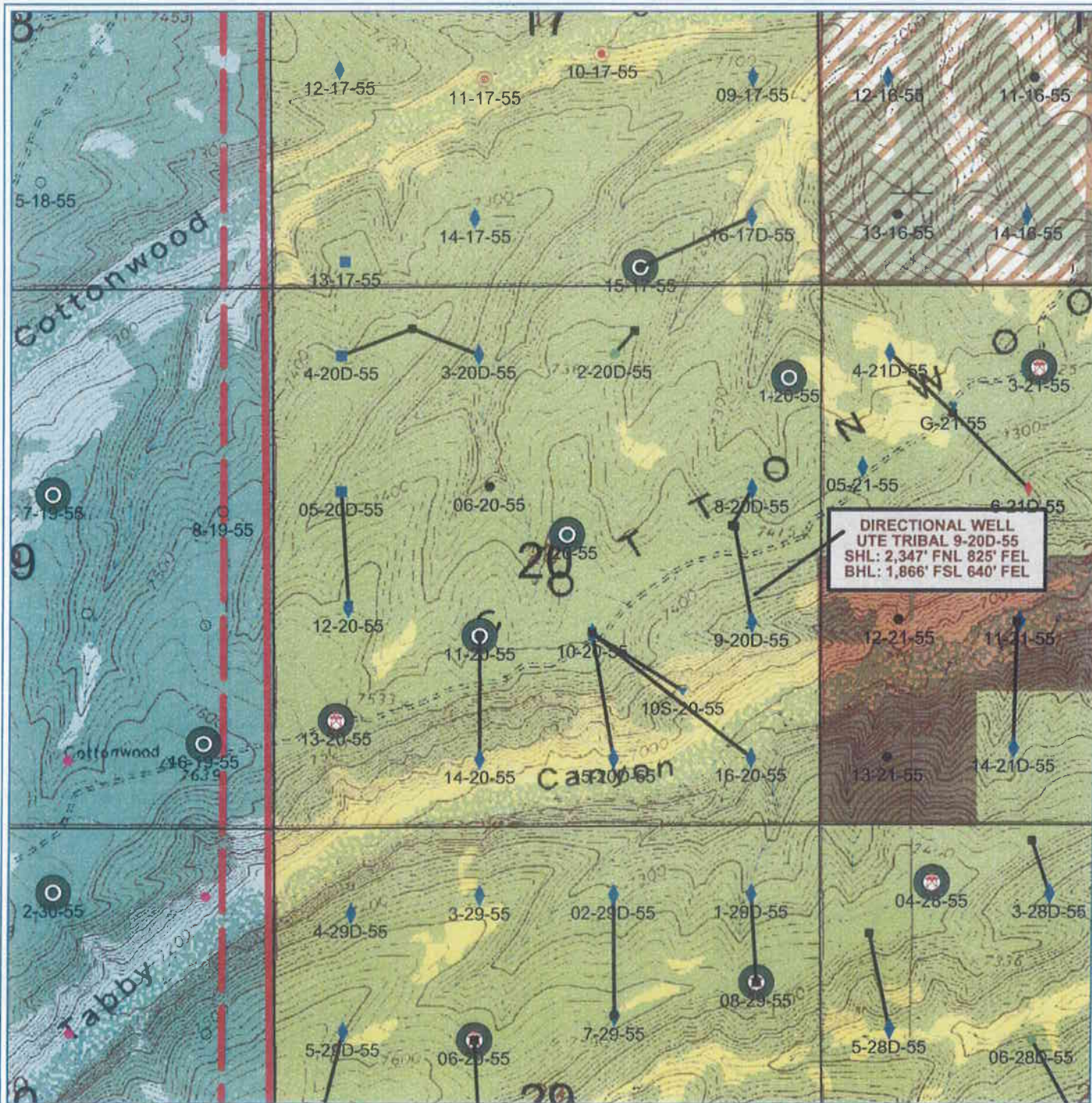
## LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 40°01'58.03" (40.032786)  
LONGITUDE = 110°27'52.40" (110.464556)  
(NAD 27)  
LATITUDE = 40°01'58.17" (40.032825)  
LONGITUDE = 110°27'49.85" (110.463847)

SCALE 1" = 1000'	DATE SURVEYED: 11-28-06	DATE DRAWN: 12-07-06
PARTY S.H. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	





Berry Petroleum Company

## Brundage Canyon Project

UTE TRIBAL 9-20D-55

Directional Drilling Plat

Sec.20 T5S R5W - Duchesne Co, Utah



POSTED WELL DATA

Well Label

ATTRIBUTE MAP



Any Raster Log IS PRESENT  
Any Digital Log IS PRESENT

### WELL SYMBOLS

- Conceptual Location
- ▲ Drilled 2006
- ▲ APD W/O Concurrence
- ▲ W/O Onsite
- ▲ APD - Released to Stake and Survey
- ▲ Geologic Prognosis Prepared
- ▲ 20 Acre Prog Location
- ▲ Prog'd 40 Acre Location
- Oil Well
- Location Only
- FIML PUD

January 17, 2007



Berry Petroleum Company,  
Ute Tribal #9-20D-55 well:  
A Cultural Resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah

By

James A. Truesdale

James A. Truesdale  
Principle Investigator

Prepared For  
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4000 South 4028 West  
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84066

Prepared By  
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Laramie, Wyoming  
82073

Utah Project # U-06-AY-1615(i)

April 13, 2007

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## Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #9-20D-55 well, its access and pipeline. The location of the project area is in the SE/NE 1/4 of Section 20, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad.

The proposed Ute Tribal #9-20D-55 well's centerstake (Alternate #1) footage is 2347' FNL, 825' FEL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #9-20D-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/45/681.96 mE 44/31/534.96 mN +5m.

The Ute Tribal #9-20D-55 well's proposed access and pipeline is the existing oil and gas field service road and pipeline that trends north to south along the crest of Cottonwood ridge.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on April 3, 2007 by AIA archaeologist James Truesdale and accompanied by Audie Appawoo (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

## File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division for the original Ute Tribal #8-20D-55 well's Alternate #1 location was conducted in November 14, 2006. In addition, AIA's USGS quadrangle Duchesne SW base map was updated from UDSH Records division Duchesne SW base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported five previous projects (U-02-AY-139, U-02-AY-614, U-04-MQ-505, U-05-AY-165, U-06-AY-2985) had been conducted in the general area (Section 20, T5S R5W). The files search also indicates that one site (42DC1744) have been previously recorded in Section 20 of T5S R5W.

Site 42DC1744 was recorded by Montgomery Archeological Consultants, Inc. in June of 2004. The site is a "limited activity historic temporary camp" of unknown age. The site is considered to be non-significant and ineligible for nomination and



**Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #9-20D-55 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SW, Duchesne County, Utah.**



inclusion to the National Register of Historic Places (NRHP). The site is located  $\frac{3}{4}$  mile to the west of the present project.

In addition, review of AIA files and maps indicate that one additional project (U-06-AY-1611) had been previously recorded in Section 30 of T5S R5W. This project was conducted by AIA for the ute Tribal #8-20D-55 well, its access and pipeline. (Truesdale 2007). One isolate, a collectors pile, was recorded during this past survey (Truesdale 2007). A copy of this report can be found in Appendix A.

### Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on Cottonwood Ridge. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Brundage Canyon drainage trends northeast approximately 4 1/2 miles to Sowers Canyon, which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata),

Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

#### Ute Tribal #9-20D-55

As mentioned earlier, the proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad. The proposed Ute Tribal #9-20D-55 well's centerstake (2347' FNL, 825' FEL) is located 15 feet (4.57 m) south and 22 feet (6.7 m) east of the Ute Tribal #8-20D-55 well centerstake (2335' FNL, 847' FEL).

The immediate Berry Petroleum Co.'s proposed Ute Tribal #9-20D-55 centerstake and Ute Tribal #8-20D-55 well is situated on the top (crest) and northwestern edge of Cottonwood Ridge (Figures 1 and 2). Cottonwood Ridge is a large southwest to northeast

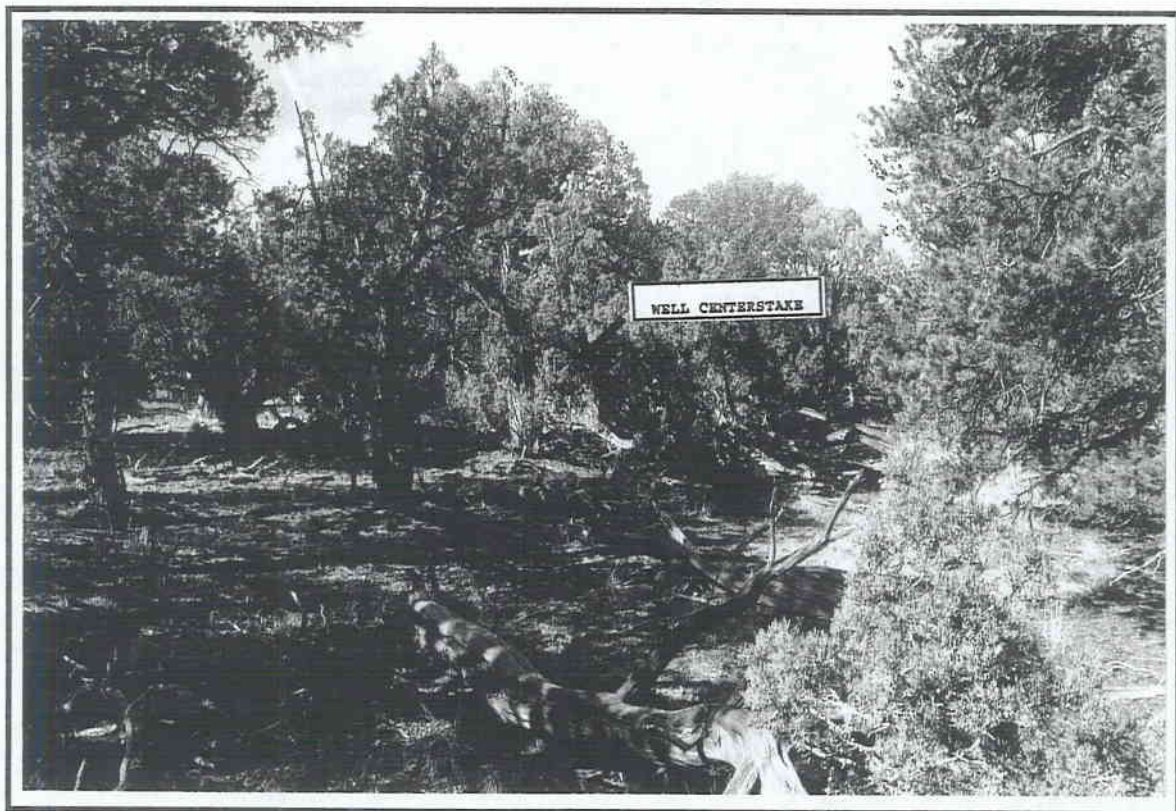


Figure 2. View to south of Berry Petroleum Co.'s Ute Tribal #9-20D-55 well centerstake and well pad area.

trending ridge system that lies between Cottonwood Canyon to the northwest and Tabby and Sowers Canyons to the east. Vegetation is

dominated by a low sagebrush community. The vegetation consists of mountain mahogany, big sagebrush, bud sage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. The undisturbed sediments surrounding the well pad are colluvial in nature. This colluvium consists of shallow (< 5 to 10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone (Figure 3). The elevation is 7415 feet (2260.67 m) AMSL.

The Ute Tribal #9-20D-55 well's access is an existing oil and gas field service road and pipeline that trends north to south through the eastern edge of the well pad. The access is the main Cottonwood Ridge access road.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinion/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 3. Oblique view of colluvial sediments on and surrounding the Ute Tribal #9-20D-55 well centerstake and well pad area.



## Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #9-20D-55 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline is the existing access road and pipeline located adjacent immediately southeast of the Ute Tribal #9-20D-55 well. Therefore, 0 linear acres was surveyed.

Geologic landforms (rock shelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rock art panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

## Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #9-20D-55, and along its access and pipeline. The proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad. The Ute Tribal #8-20D-55 well was surveyed by AIA in April of 2007 (Truesdale 2007). The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #9-20D-55 well. This existing road is the main Cottonwood Ridge road.

One isolate (U-06-AY-1611i-1) was recorded during the previous survey for the Ute Tribal #8-20D-55 well (Truesdale 2007). The isolate consists of a pile of nine pieces of chipped stone debitage. The isolate is considered to be a collectors pile and non-significant.

No additional cultural resources (sites, isolates) were recorded during the survey for the Ute Tribal #9-20D-55 well, its access and pipeline.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Cottonwood Ridge, Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

## Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #9-20D-55, and along its access and pipeline. The proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad. The Ute Tribal #8-20D-55 well was surveyed by AIA in April of 2007 (Truesdale 2007). The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #9-20D-55 well. This existing road is the main Cottonwood Ridge road.

One isolate (U-06-AY-1611i-1) was recorded during the previous survey for the Ute Tribal #8-20D-55 well (Truesdale 2007). The isolate consists of a pile of nine pieces of chipped stone debitage. The isolate is considered to be a collectors pile and non-significant.

No additional cultural resources (sites, isolates) were recorded during the survey for the Ute Tribal #9-20D-55 well, its access and pipeline.

The isolate is located over 300 feet (91.4 m) southwest of the proposed Ute Tribal #9-20D-55 and Ute Tribal #8-20D-55 well pad. The isolate will not be impacted by subsequent construction of the Ute Tribal #9-20D-55 well, its access or pipeline.

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 to 10 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #9-20D-55 well pad, its access and pipeline.



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Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A.

2007 Berry Petroleum company, Ute Tribal #8-20D-55 well: A Cultural Resource Inventory for a well, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Report prepared for Berry Petroleum Co. by AIA. Manuscript is on file at the AIA office in Laramie, Wyoming.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

## Appendix A

### Original AIA Report

Berry Petroleum Company,  
Ute Tribal #8-20D-55 well:  
A cultural resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah.

Utah Project Number U-06-AY-1611i  
April 13, 2007

Berry Petroleum Company,  
Ute Tribal #8-20D-55 well:  
A Cultural Resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah

By

James A. Truesdale

James A. Truesdale  
Principle Investigator

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Berry Petroleum Co.  
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84066

Prepared By  
AN INDEPENDENT ARCHAEOLOGIST  
P.O.Box 153  
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82073

Utah Project # U-06-AY-1611(i)

April 13, 2007

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## Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #8-20D-55 well, its access and pipeline. The location of the project area is in the SE/NE 1/4 of Section 20, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #8-20D-55 well's centerstake (Alternate #1) footage is 2335' FNL, 847' FEL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #8-20D-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/45/676.14 mE 44/31/558.35 mN +5m.

The Ute Tribal #8-20D-55 well's proposed access and pipeline is the existing oil and gas field service road and pipeline that trends north to south along the crest of Cottonwood ridge.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on April 3, 2007 by AIA archaeologist James Truesdale and accompanied by Audie Appawoo (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

## File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division for the original Ute Tribal #8-20D-55 well's Alternate #1 location was conducted in November 14, 2006. In addition, AIA's USGS quadrangle Duchesne SW base map was updated from UDSH Records division Duchesne SW base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported five previous projects (U-02-AY-139, U-02-AY-614, U-04-MQ-505, U-05-AY-165, U-06-AY-2985) had been conducted in the general area (Section 20, T5S R5W). The files search also indicates that one site (42DC1744) have been previously recorded in Section 20 of T5S R5W.

Site 42DC1744 was recorded by Montgomery Archeological Consultants, Inc. in June of 2004. The site is a "limited activity historic temporary camp" of unknown age. The site is considered to be non-significant and ineligible for nomination and inclusion to the National Register of Historic Places (NRHP). The site is located ¾ mile to the west of the present project.



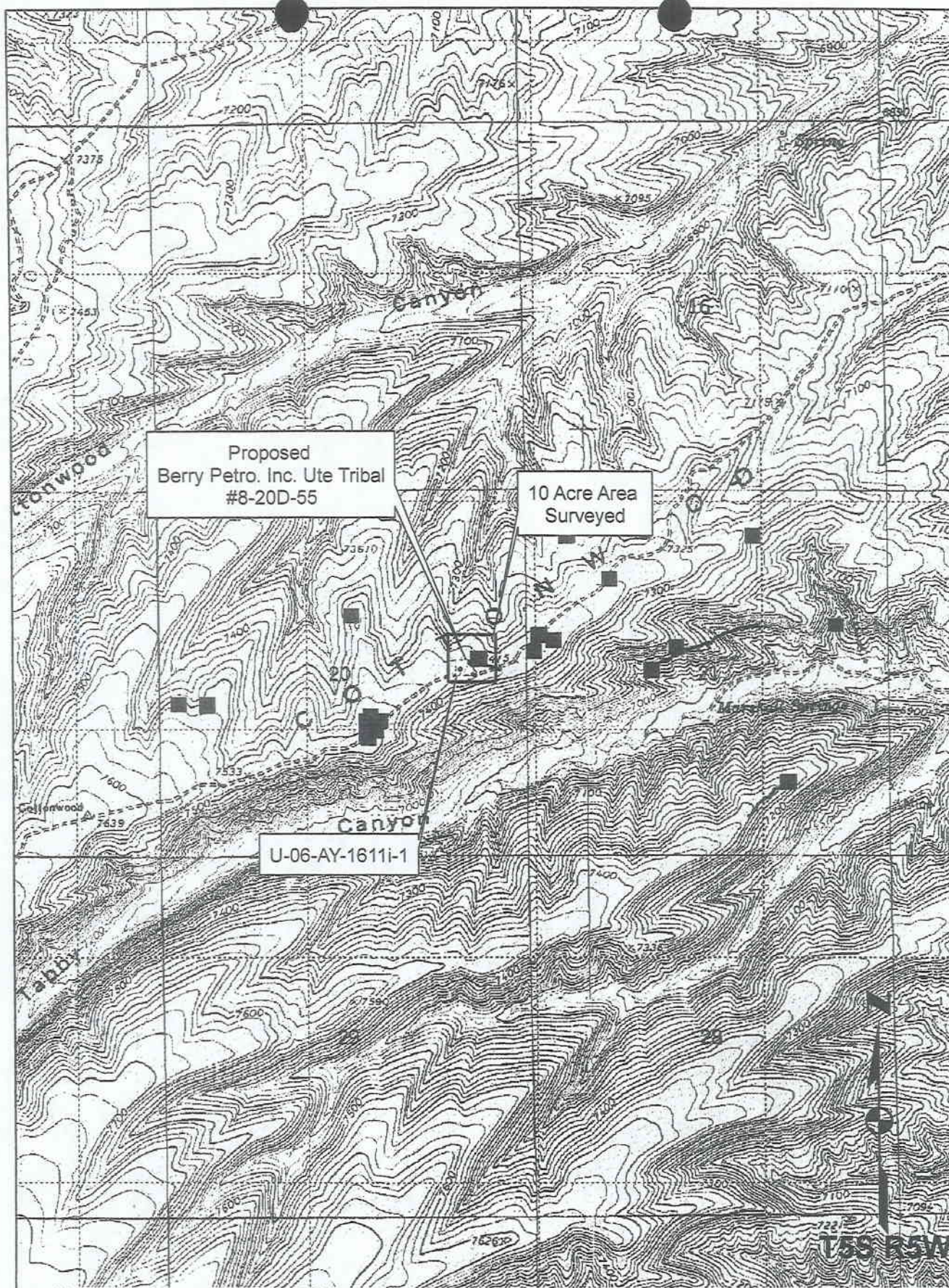


Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #8-20D-55 well, its access, pipeline and isolate U-06-AY-1611i-1 on 7.5'/1964 USGS quadrangle map Duchesne SW, Duchesne County, Utah.



## Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on Cottonwood Ridge. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Brundage Canyon drainage trends northeast approximately 4 1/2 miles to Sowers Canyon, which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

### Ute Tribal #8-20D-55

The immediate Berry Petroleum Co.'s proposed Ute Tribal #8-20D-55 well is situated on the top (crest) and northwestern edge



of Cottonwood Ridge (Figures 1 and 2). Cottonwood Ridge is a large southwest to northeast trending ridge system that lies between Cottonwood Canyon to the northwest and Tabby and Sowers Canyons to the east. Vegetation is dominated by a low sagebrush community. The vegetation consists of mountain mahogany, big sagebrush, bud sage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. The undisturbed sediments surrounding the well pad are colluvial in nature. This colluvium consists of shallow (< 5 to 10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone (Figure 3). The elevation is 7415 feet (2260.67 m) AMSL.

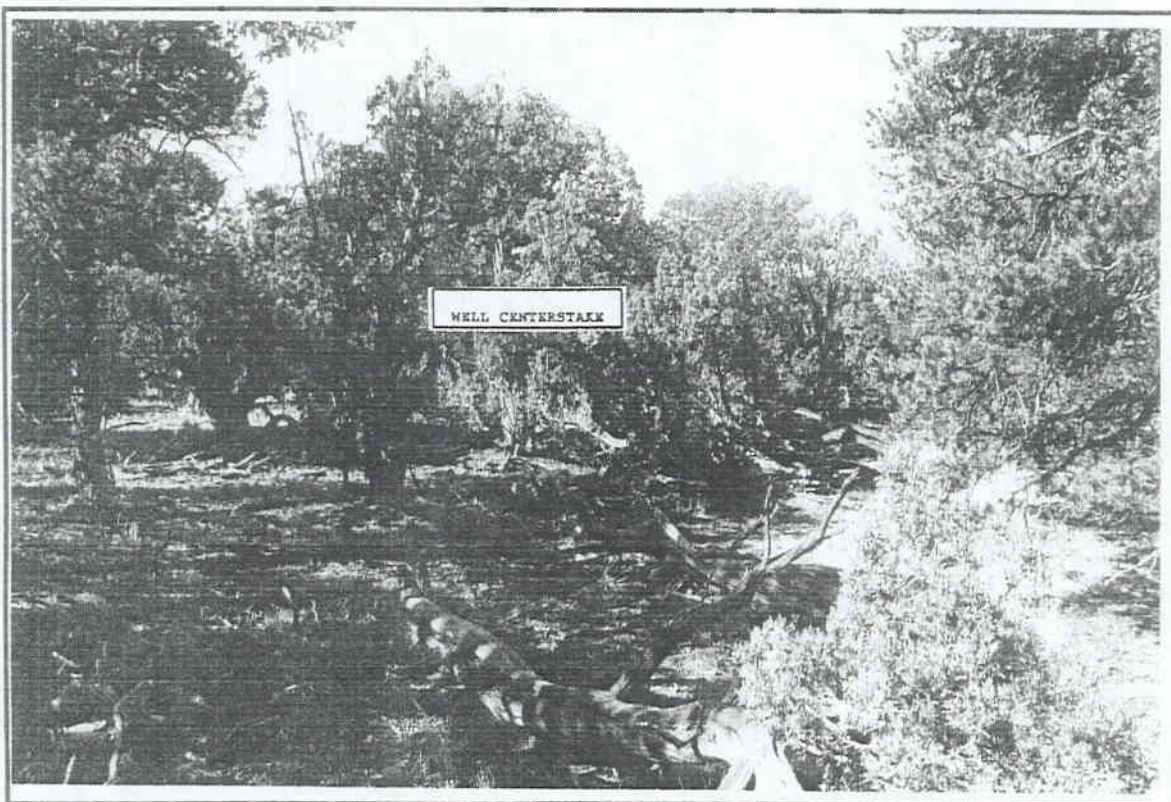


Figure 2. View to south of Berry Petroleum Co.'s Ute Tribal #8-20D-55 well centerstake and well pad area.

The Ute Tribal #8-20D-55 well's access is an existing oil and gas field service road and pipeline that trends north to south through the eastern edge of the well pad. The access is the main Cottonwood Ridge access road.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The

surrounding vegetation is dominated by a Pinion/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 3. Oblique view of colluvial sediments on and surrounding the Ute Tribal #8-20D-55 well centerstake and well pad area.

#### Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #8-20D-55 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline is the existing access road and pipeline located adjacent immediately southeast of the Ute Tribal #8-20D-55 well. Therefore, 0 linear acres was surveyed.

Geologic landforms (rock shelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or

rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rock art panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

## Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #8-20D-55, and along its access and pipeline. One isolate (U-06-AY-1611i-1) was recorded. The isolate consists of a pile of nine pieces of chipped stone debitage. The isolate is considered to be a collectors pile and non-significant. No additional cultural resources (sites, isolates) were recorded during the survey.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #8-20D-55 well. This existing road is the main Cottonwood Ridge road.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Cottonwood Ridge, Brundage



Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Isolate: U-06-AY-1611(i)-1

Location: C/S/S/SW/SE/NE  $\frac{1}{4}$  Section 21, T5S R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 5/46/612.36mE 44/31/498.55mN  $\pm$ 5m

Setting: The isolate is situated approximately 50 feet (15.2 m) west of the Cottonwood Ridge access road on the top of Cottonwood Ridge. Sediments are colluvial in nature. These colluvial sediments are shallow (<5 to 10 cm) and consist of poorly sorted, loosely compacted, tan to light brown, sandy clay loam mixed with tiny to small angular pieces of sandstone, clay and shale. Vegetation is dominated by Pinion pine and juniper trees with an understory of mountain mahogany, sagebrush, salt bush, bunchgrasses and prickly pear cactus. The elevation is 7418.2 feet (2261.6 m) AMSL.

Description: Isolate U-06-AY-1611(i)-1 is a consists of a pile of nine pieces of chipped stone debitage. Te debitage is represented by one (n=1) primary, two (n=2) secondary and seven (n=7) tertiary flakes flakes. These pieces of chipped stone debitage are made from a locally available tan to light brown (banded) chert. The pile of debitage is considered to be a collectors pile.

No additional artifacts (chipped or ground stone tools, chipped stone debitage) or features (fire pits, rock cairns) were recorded in association with the isolated mano. Sediments surrounding the isolate are colluvial in nature. These colluvial sediments are shallow (<5 to 10 cm) and consist of poorly sorted, loosely compacted, tan to light brown, sandy clay loam mixed with tiny to small angular pieces of sandstone, clay and shale. Thus the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

#### Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #8-20D-55 and along its access and pipeline. One isolate (U-06-AY-1611i-1) were recorded. The isolates consists of a pile of chipped stone debitage. The isolate is considered to be a collectors pile and non-significant. No additional cultural resources (sites, isolates) were recorded during the survey.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #8-20D-55 well. This existing road is the main Cottonwood Ridge road.

The isolate is located over 300 feet (91.4 m) southwest of the proposed Ute Tribal #5-21D-55 well pad. The isolate will not be impacted by subsequent construction of the well, its access or pipeline.

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 to 10 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #8-20D-55 well pad, its access and pipeline.

#### REFERENCES CITED

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

**BERRY PETROLEUM COMPANY**  
**UTE TRIBAL #8-20D-55 & #9-20D-55**  
**LOCATED IN DUCHESNE COUNTY, UTAH**  
**SECTION 20, T5S, R5W, U.S.B.&M.**

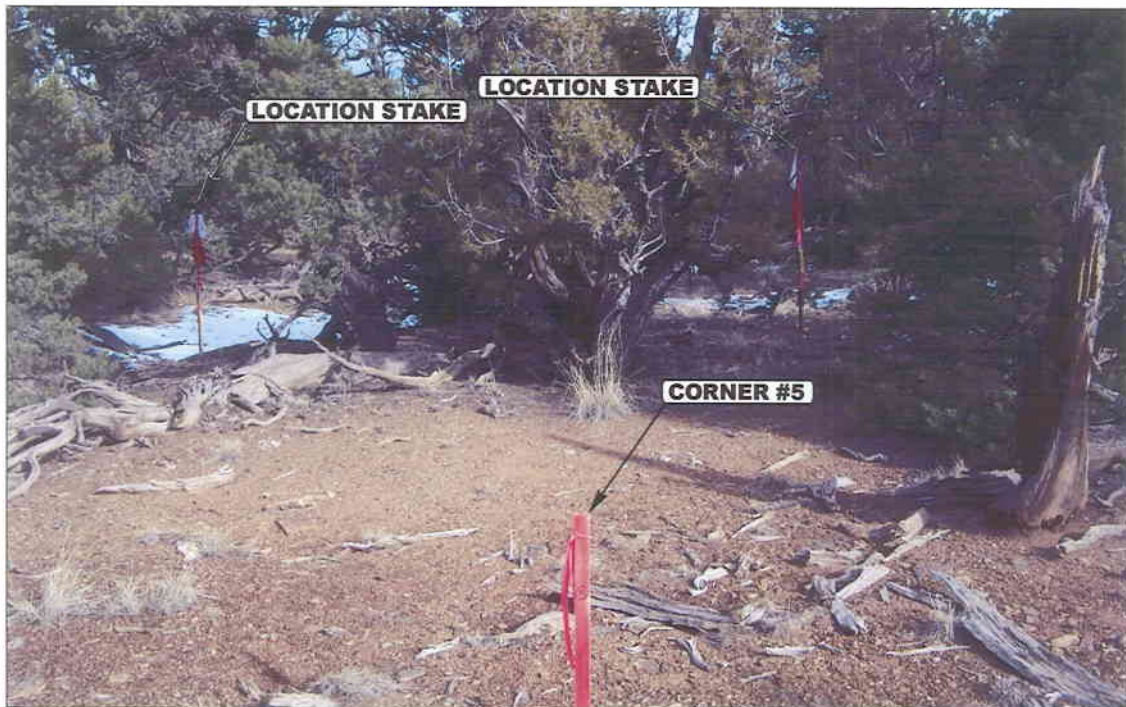


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**12 14 06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: S.H.

DRAWN BY: A.A.

REVISED: 00-00-00

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

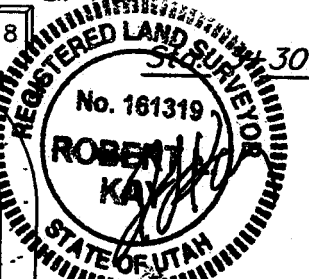
UTE TRIBAL #8-20D-55 & #9-20D-55  
SECTION 20, T5S, R5W, U.S.B.&M.  
SE 1/4 NE 1/4

CONSTRUCT  
DIVERSION  
DITCH

C-10.5'  
El. 428.9'

C-0.9'  
El. 419.3'

F-6.0'  
El. 412.4'

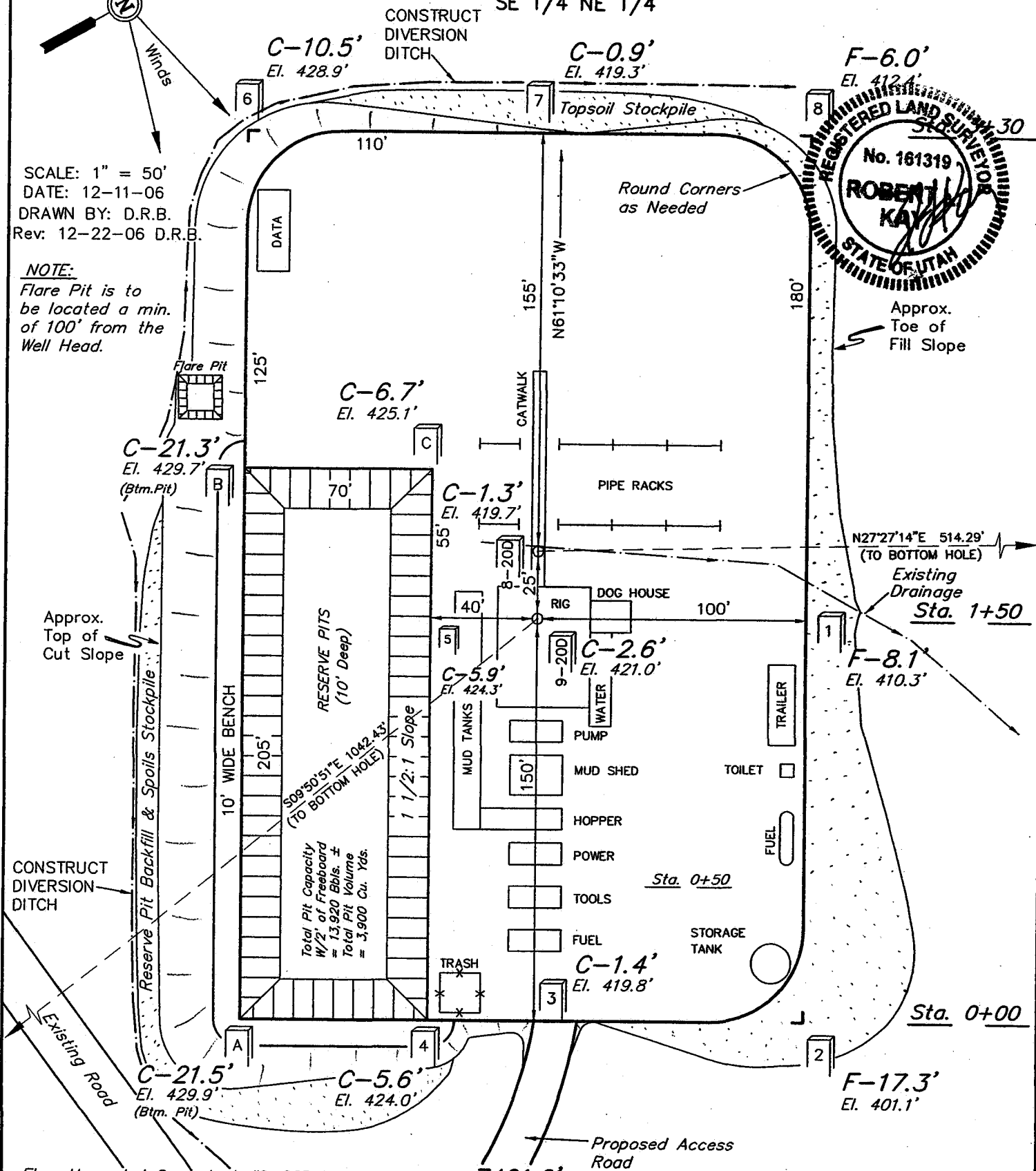


Approx.  
Toe of  
Fill Slope

SCALE: 1" = 50'  
DATE: 12-11-06  
DRAWN BY: D.R.B.  
Rev: 12-22-06 D.R.B.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at #9-20D Location Stake = 7421.0'

Elev. Graded Ground at #9-20D Location Stake = 7418.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

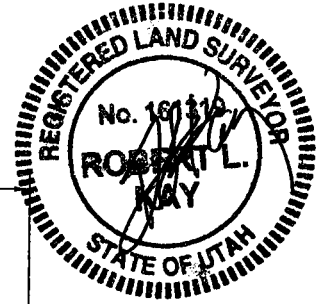
UTE TRIBAL #8-20D-55 & #9-20D-55

SECTION 20, T5S, R5W, U.S.B.&M.

SE 1/4 NE 1/4

1" = 20'  
X-Section  
Scale  
1" = 50'

SCALE: 1" = 50'  
DATE: 12-11-06



Preconstruction  
Grade

110'

100'

CUT

FILL

STA. 3+30

10'

70'

40'

100'

BENCH

CUT

LOCATION STAKE #9-20D

FILL

Slope = 1 1/2:1  
(Typ.)

STA. 1+50

10'

70'

40'

100'

BENCH

CUT

Finished Grade

FILL

STA. 0+50

10'

120'

100'

CUT

FILL

STA. 0+00

### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

#### CUT

(12") Topsoil Stripping = 3,490 Cu. Yds.

Remaining Location = 14,830 Cu. Yds.

TOTAL CUT = 18,320 CU.YDS.

FILL = 6,780 CU.YDS.

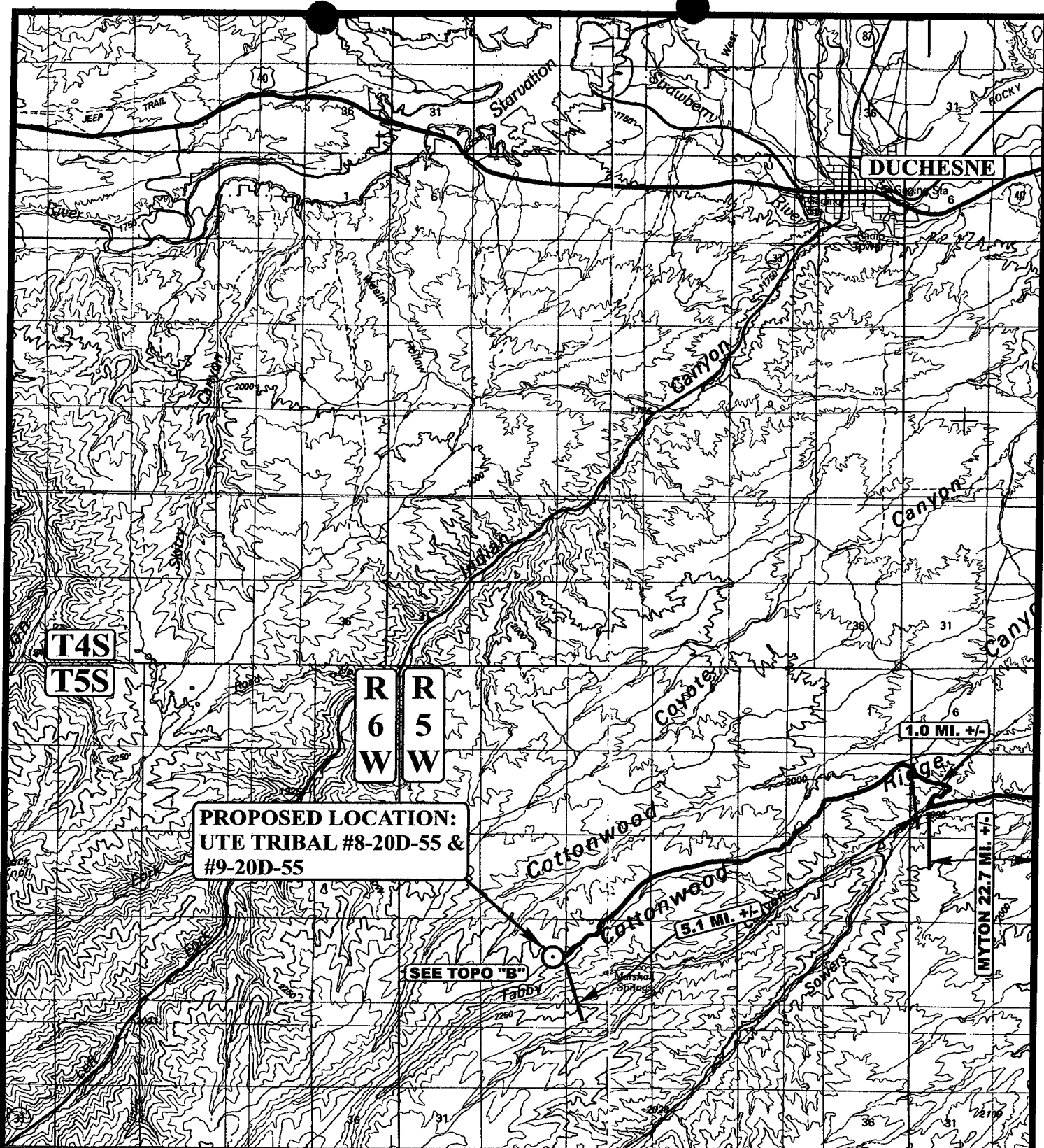
EXCESS MATERIAL = 11,540 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 5,440 Cu. Yds.

EXCESS UNBALANCE = 6,100 Cu. Yds.  
(After Interim Rehabilitation)

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# **LEGEND:**

○ PROPOSED LOCATION



## **BERRY PETROLEUM COMPANY**

UTE TRIBAL #8-20D-55 & #9-20D-55  
SECTION 20, T5S, R5W, U.S.B.&M.  
SE 1/4 NE 1/4



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85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

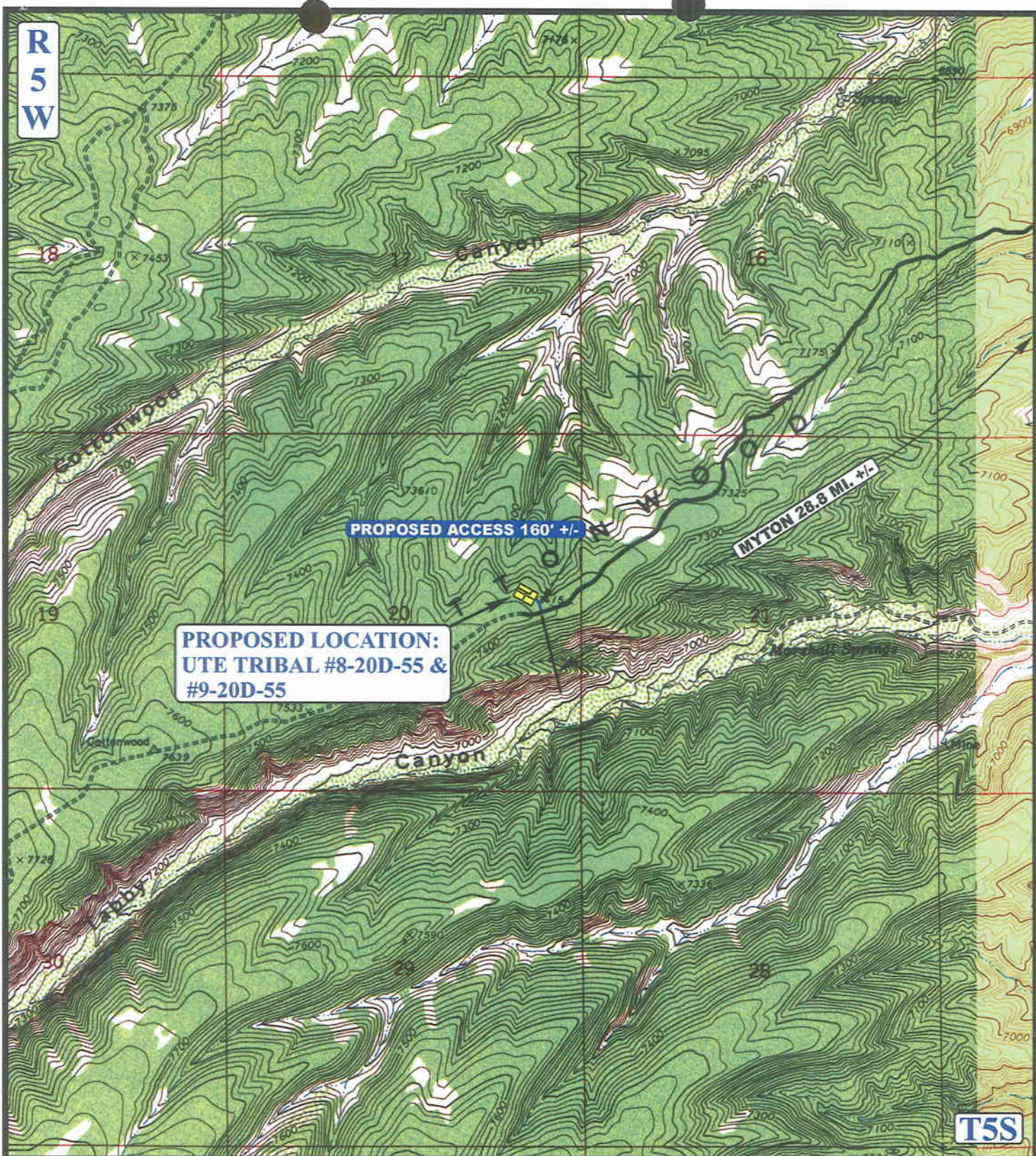
TOPOGRAPHIC  
MAP

12 14 06  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: A.A. REVISED: 00-00-00







# **LEGEND:**

————— EXISTING ROAD  
 - - - - - PROPOSED ACCESS ROAD



**BERRY PETROLEUM COMPANY**

**UTE TRIBAL #8-20D-55 & #9-20D-55**  
**SECTION 20, T5S, R5W, U.S.B.&M.**  
**SE 1/4 NE 1/4**



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 (435) 789-1017 \* FAX (435) 789-1813

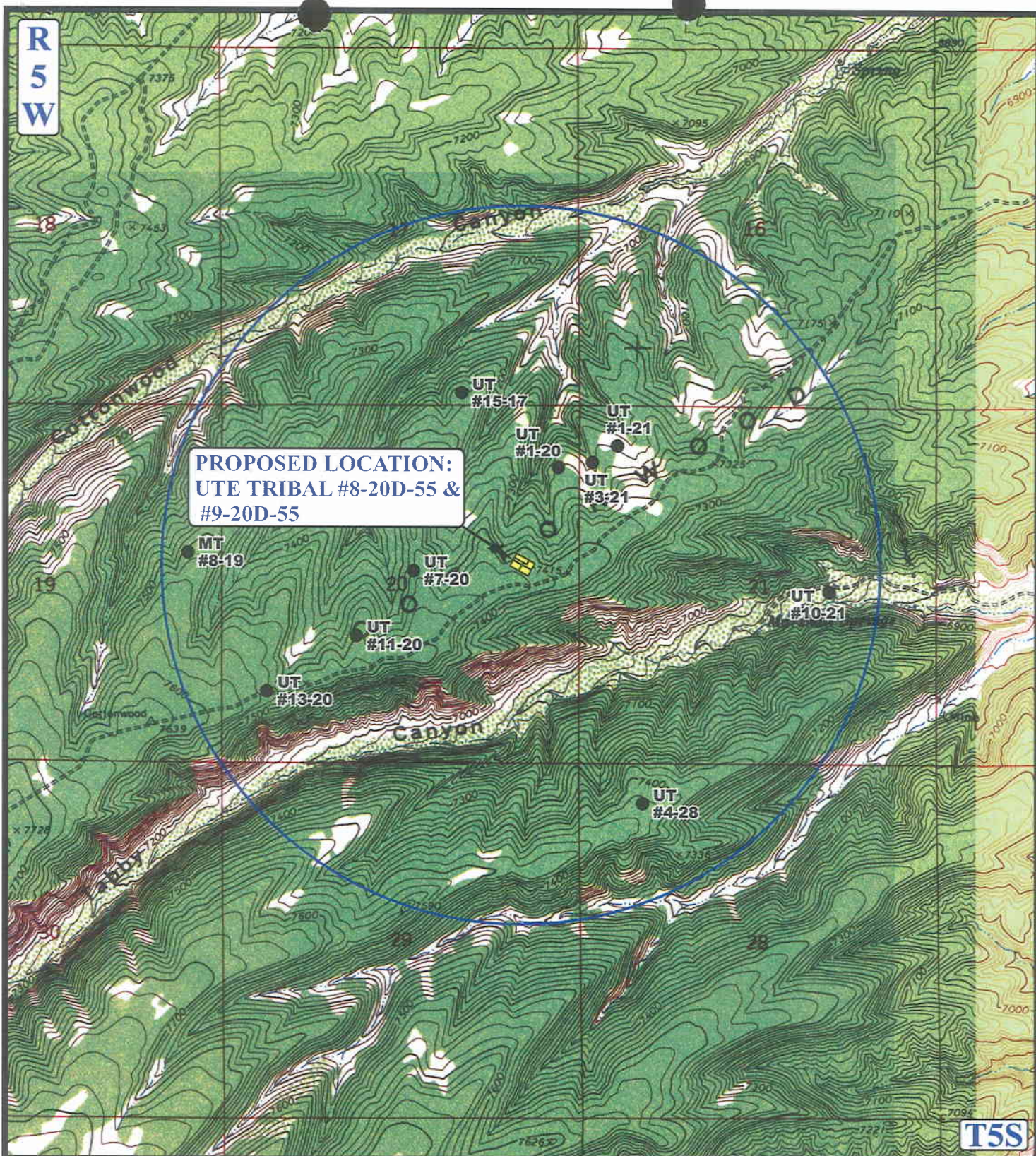
**TOPOGRAPHIC**  
**MAP**

**12** **14** **06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00







## LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ● WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



## BERRY PETROLEUM COMPANY

**UTE TRIBAL #8-20D-55 & #9-20D-55**  
**SECTION 20, T5S, R5W, U.S.B.&M.**  
**SE 1/4 NE 1/4**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

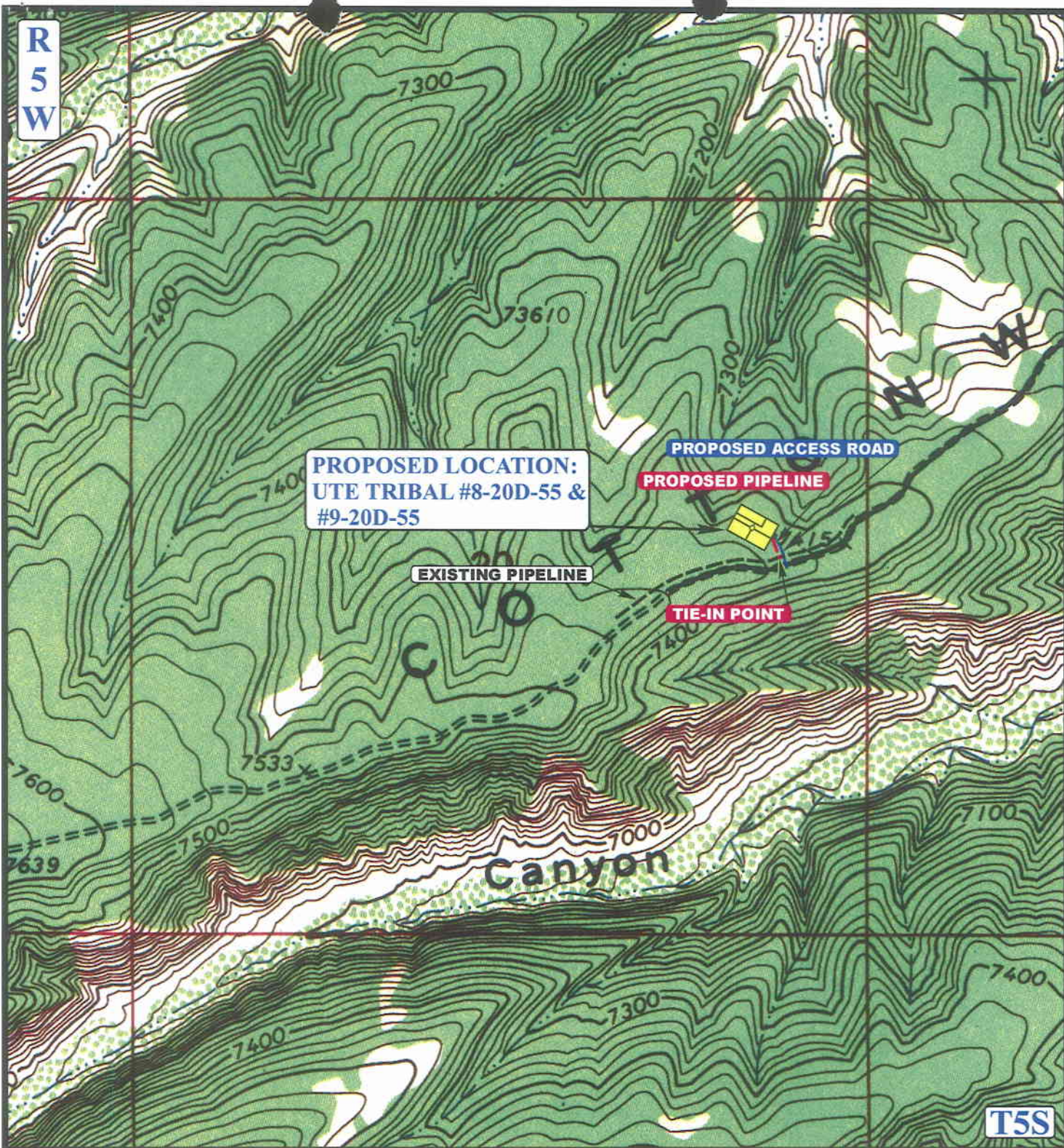
**12 14 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00





R  
5  
W



APPROXIMATE TOTAL PIPELINE DISTANCE = 137' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- EXISTING PIPELINE

BERRY PETROLEUM COMPANY

UTE TRIBAL #8-20D-55 & #9-20D-55  
SECTION 20, T5S, R5W, U.S.B.&M.  
SE 1/4 NE 1/4



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

12 14 06  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: A.A. REVISED: 00-00-00

D  
TOPO



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/21/2007

API NO. ASSIGNED: 43-013-33675

WELL NAME: UTE TRIBAL 9-20D-55

OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )

CONTACT: SHELLEY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

SENE 20 050S 050W

SURFACE: 2347 FNL 0825 FEL

BOTTOM: 1866 FSL 0640 FEL

COUNTY: DUCHESNE

LATITUDE: 40.03288 LONGITUDE: -110.4643

UTM SURF EASTINGS: 545707 NORTHINGS: 4431334

FIELD NAME: BRUNDAGE CANYON ( 72 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5018

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB0005651 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-11041 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

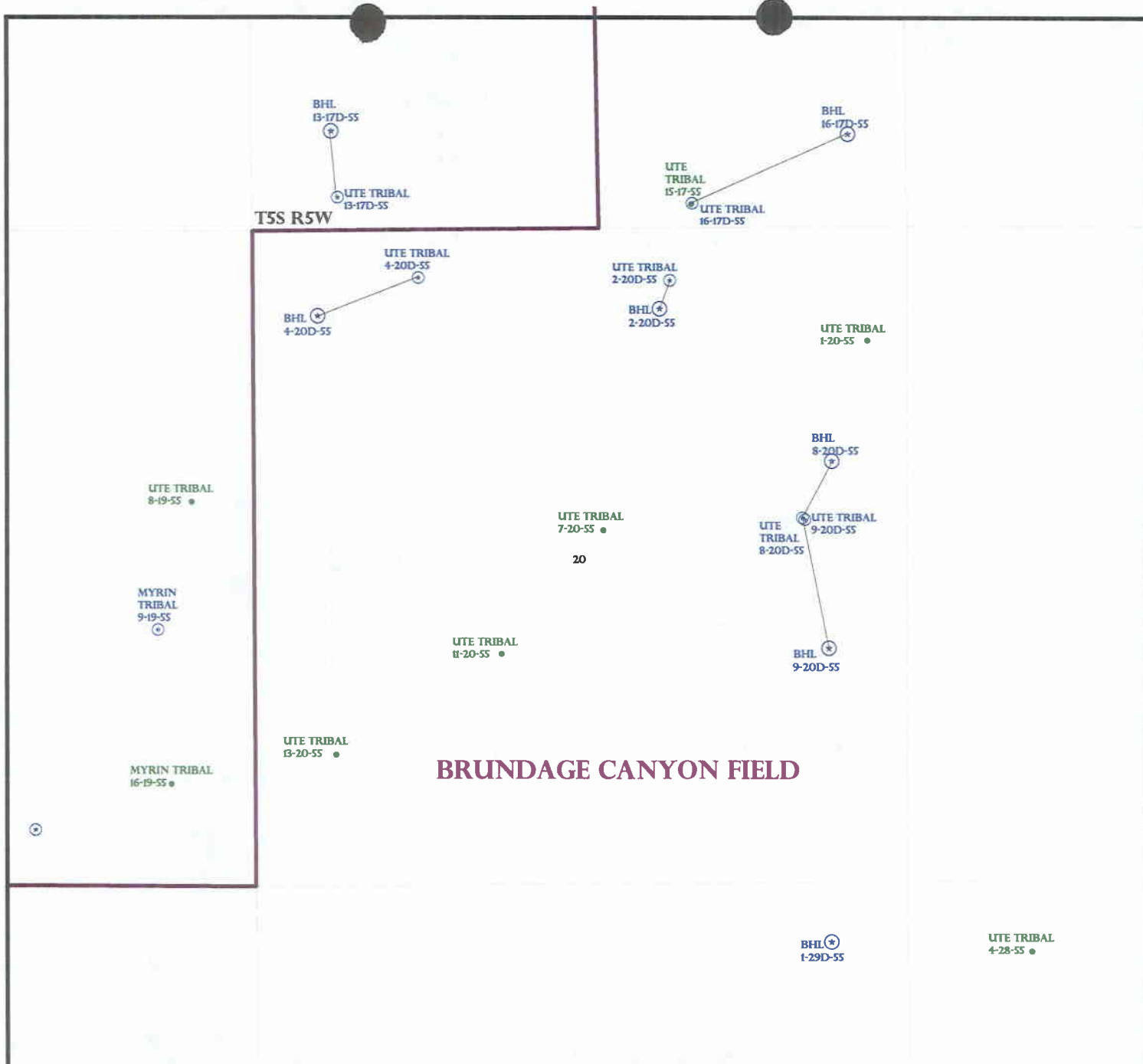
\_\_\_ R649-2-3.  
Unit: \_\_\_\_\_  
\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
☒ R649-3-11. Directional Drill

COMMENTS:

*See, Separate file*

STIPULATIONS:

*1- Density Approval  
2- Spacing Strip*



OPERATOR: BERRY PETRO CO (N2480)

SEC: 20 T.5S R.5W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

**Field Status**

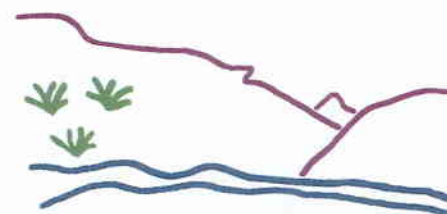
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHEML
- PP OIL
- SECONDARY
- TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA MASON  
DATE: 22-MAY-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 22, 2007

Berry Petroleum Company  
Rt. 2, Box 7735  
Roosevelt, UT 84066

Re: Ute Tribal 9-20D-55 Well, Surface Location 2347' FNL, 825' FEL, SE NE,  
Sec. 20, T. 5 South, R. 5 West, Bottom Location 1866' FSL, 640' FEL, NE SE,  
Sec. 20, T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33675.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office



Operator: Berry Petroleum Company  
Well Name & Number Ute Tribal 9-20D-55  
API Number: 43-013-33675  
Lease: 14-20-H62-5018

Surface Location: SE NE Sec. 20 T. 5 South R. 5 West  
Bottom Location: NE SE Sec. 20 . 5 South R. 5 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED  
VERNAL FIELD OFFICE

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2007 MAY 18 PM 4:00  
DEPT. OF THE INTERIOR  
BUREAU OF LAND MGMT.

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5018
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No. N/A
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066	3b. Phone No. (include area code) (435) 722-1325	8. Lease Name and Well No. UTE TRIBAL 9-20D-55
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface (SE/NE) 2347' FNL, 825' FEL At proposed prod. zone BHL: 1866' FSL 640' FEL		9. API Well No. 43-013-33675
10. Field and Pool, or Exploratory BRUNDAGE CANYON		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 20, T.5S., R.5W. U.S.B.&M.
14. Distance in miles and direction from nearest town or post office* 28.8 MILES FROM MYTON, UTAH		12. County or Parrish DUCHESNE
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drig. Unit line, if any) 825'		13. State UTAH
16. No. of acres in lease 640		17. Spacing Unit dedicated to this well 40
18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 1500'		19. Proposed Depth 6145'
20. BLM/BIA Bond No. on file UTB000035 / RLB0005750		21. Elevations (Show whether DF, KDB, RT, GR, etc.) 7418' GR
22. Approximate date work will start* REFER TO BPC SOP PLAN		23. Estimated duration REFER TO BPC SOP PLAN

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Shelley E. Crozier</i>	Name (Printed/Typed) SHELLEY E. CROZIER	Date 05/17/07
Title REGULATORY & PERMITTING SPECIALIST		
Approved by (Signature) <i>Jerry Kenzka</i>	Name (Printed/Typed) JERRY KENZKA	Date 7-16-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

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JUL 31 2007

DIR. OF OIL, GAS & MINING

U.D.O.G.M.  
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Berry Petroleum Company  
Well No: Ute Tribal 9-20D-55  
API No: 43-013-33675

Location: SENE, Sec. 20, T5S, R5W  
Lease No: 14-20-H62-5018  
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Surface COAs:**

Site Specific Conditions of Approval:

- 1) Paint tanks desert tan.

General Conditions of Approval

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE COAs:**

**SITE SPECIFIC DOWNHOLE COAs:**

No Downhole Site Specific COAs

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.



## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-5018

6. If Indian, Allottee or Tribe Name:

UTE

7. Unit Agreement Name:

N/A

8. Well Name and Number:

UTE TRIBAL 9-20D-55

9. API Well Number:

43-013-33675

10. Field and Pool, or Wildcat:

BRUNDAGE CANYON

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: 2347' FNL, 825' FEL BHI BHL: 1866' FSL, 640' FEL

QQ, Sec., T., R., M.: SE/NE SEC. 20, T5S, R5W USB&M

County: DUCHESNE,

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ONE YEAR EXTENSION |   |

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

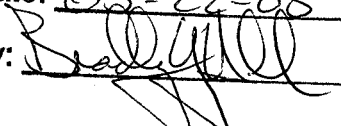
Approximate date work will start

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION  
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

Approved by the  
Utah Division of  
Oil, Gas and Mining

STATE BOND #RLB0005651

Date: 05-22-08  
By: 

COPY SENT TO OPERATOR

Date: 5.27.2008

Initials: KS

Name & Signature:

SHELLEY E. CROZIER

Title:

REGULATORY & PERMITTING SPECIALIST

Date:

05/19/08

(This space for Federal or State office use)

RECEIVED  
MAY 20 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33675  
**Well Name:** UTE TRIBAL 9-20D-55  
**Location:** (SE/NE) 2347' FNL, 825' FEL, SEC. 20-T5S-R5W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 5/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shelley Crozier  
Signature

5/19/2008  
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

**RECEIVED**

**MAY 20 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480  
Address: 4000 S. 4028 W., RT. 2 BOX 7735  
city ROOSEVELT  
state UT zip 84066 Phone Number: (435) 722-1325

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
430133676	UTE TRIBAL 8-20D-55		SENE	20	5S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17308	9/7/2007		5/19/09		
Comments: <u>GRRV BHL = SENE</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
430133675	UTE TRIBAL 9-20D-55		SENE	20	5S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17309	9/7/2007		5/19/09		
Comments: <u>GRRV BHL = NESE</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHELLEY E. CROZIER

Name (Please Print)

Shelley E. Crozier

Signature

Regulatory Specialist 5/11/2009

Title

Date

**RECEIVED**

**MAY 18 2009**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347' FNL, 825' FEL BHL: 1866' FSL, 640' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 20 T5S R5W		8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301333675
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SPUD
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007 WITH THE SURFACE CASING SET AT 375' FEET. THERE HAS BEEN NO ACTIVITY SINCE THEN.

NAME (PLEASE PRINT) SHELLEY E. CROZIER	TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE <i>Shelley E. Crozier</i>	DATE 5/11/2009

(This space for State use only)

RECEIVED

MAY 18 2009



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 3/16/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>ALTER CASING</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>CASING REPAIR</b>	
	<input type="checkbox"/> <b>CHANGE WELL NAME</b>	
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	OTHER: NO ACTIVITY	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON 09/07/2007 NO FURTHER ACTIVITY HAS OCCURED.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> March 16, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/16/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 3/16/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	OTHER: NO ACTIVITY	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON 09/07/2007 NO FURTHER ACTIVITY HAS OCCURED.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> March 16, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/16/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 4/20/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	OTHER: NO ACTIVITY	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON 7/7/2007 NO FURTHER ACTIVITY HAS OCCURED.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> April 20, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/20/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 5/20/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>OTHER:</b> No Activity	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please note that the Ute Tribal 9-20D-55 was spud on July 7, 2007 no further activity has occurred.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> May 24, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 5/20/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>OTHER:</b> No Activity	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please note that the Ute Tribal 9-20D-55 was spud on July 7, 2007 no further activity has occurred.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> May 24, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																				
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018																				
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE																				
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>																				
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55																				
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000																				
<b>10. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON																				
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>COUNTY:</b> DUCHESNE																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> <b>NOTICE OF INTENT</b>            Approximate date work will start:         </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: NO ACTIVITY         </td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b>            Date of Work Completion:            6/18/2010         </td> <td></td> <td></td> <td></td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> <b>SPUD REPORT</b>            Date of Spud:         </td> <td></td> <td></td> <td></td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> <b>DRILLING REPORT</b>            Report Date:         </td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			TYPE OF SUBMISSION	TYPE OF ACTION			<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: NO ACTIVITY	<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 6/18/2010				<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:				<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.																						
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> June 21, 2010																						
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted		<b>PHONE NUMBER</b> 435 722-1325																				
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory & Permitting Tech.																				
<b>DATE</b> 6/18/2010																						



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>10. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 7/13/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
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	<input type="checkbox"/> <b>VENT OR FLARE</b>	
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	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	OTHER: NO ACTIVITY	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> July 20, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/13/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 8/19/2010			

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**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 19, 2010

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/19/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 11/4/2010			

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 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 08, 2010

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/4/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 5/25/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
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	<input type="checkbox"/> <b>VENT OR FLARE</b>	
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	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
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<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/25/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 6/20/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
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	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/20/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 7/26/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/26/2011	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/15/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> BERRY PETROLEUM WOULD LIKE TO REQUEST THE DEEPENING IF THE UTE TRIBAL 9-20D-55 TO THE BASE OF THE WASATCH. THIS WELL WAS SPUD ON SEPTEMBER 7, 2007 WITH SURFACE SET TO 350' AND FURTHER NO ACTIVITY HAS TAKEN PLACE. ATTACHED IS A NEW DRILLING PROGRAM SHOWING THE NEW TD AND CEMENT PROCEDURE.		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted		<b>PHONE NUMBER</b> 435 722-1325
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>DATE</b> 8/29/2011		

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** 08/29/2011  
**By:**

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

UTE TRIBAL 9-20D-55

SE ¼, NE ¼, 2347' FNL 825' FEL, Sec. 20, T5S, R5W, U.S.B. & M.

BHL: NE ¼, SE ¼, 1866' FSL, 640' FEL

Lease: 14-20-H62-5018

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Operator's Representative and Certification**

A) Representative  
  
NAME: Kathy K. Fieldsted  
  
ADDRESS: Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
  
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 29, 2011  
\_\_\_\_\_  
DATE

  
\_\_\_\_\_  
Kathy K. Fieldsted  
Sr. Regulatory & Permitting Tech  
Berry Petroleum Company

BERRY PETROLEUM COMPANY  
 UTE TRIBAL 9-20D-55  
 SE ¼, NE ¼, 2347' FNL 825' FEL, Sec. 20, T5S, R5W, U.S.B. & M.  
 BHL: NE ¼, SE ¼, 1866' FSL, 640' FEL  
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<b>FORMATION</b>	<b>DRILL DEPTH * @ SHL (TVD)</b>	<b>DRILL DEPTH* @ BHL (TVD)</b>	<b>Measured Depth</b>
Uinta Fm	Surface	Surface	
Green River	1,553'	1,527'	1,562'
Green River Upper Marker	2,142'	2,101'	2,158'
Mahogany	2,718'	2,692'	2,741'
Tgr3	3,756'	3,726'	3,793'
*Douglas Creek	4,513'	4,481'	4,559'
Black Shale	5,159'	5,123'	5,213'
*Castle Peak	5,436'	5,396'	5,336'
*Uteland Butte	5,827'	5,795'	5,888'
*Wasatch	6,067'	6,030'	6,128'
CR-6 (base U Wasatch)	7,317'	7,280'	7,378'
TD	7,417'	7,380'	7,478'
Base of Moderate Saline Water	7,477'	7,547'	

\*PROSPECTIVE PAY

**Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

Berry Petroleum Company  
UTE TRIBAL 9-20D-55

Drilling Program  
Duchesne County, UT

**C Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.  
Upper and Lower Kelly cocks will be utilized.  
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 7478'	11" 2000# Ram Type BOP 11" 2000# Annular BOP

**D,E Proposed Casing and Cementing Program**

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7478'	7.875"	5-1/2"	N-80	LT&C	17#

<u>Surface</u>	<u>Fill</u>	<u>Type &amp; Amount</u>
0' – 350'	350'	Approximately 225 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

<u>Production</u>	<u>Type &amp; Amount</u>
0' – 3500'	Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0#/gal and approximate yield of 3.82 cuft/sx
3500' – 7478'	Tail: +/- 470 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Berry Petroleum Company  
UTE TRIBAL 9-20D-55

Drilling Program  
Duchesne County, UT

## F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	DAP Mud
350'–7478'	8.4 – 9.5	27	NC	DAP Water

## G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD.  
Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples  
From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

## H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3645 psi\* and maximum anticipated surface pressure equals approximately 2021\*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22xTD)

## I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.



**Berry Petroleum**  
**Brundage Project**  
**8 5/8 Surface Casing**  
**Well Name: Ute Tribal 9-20D-55**

T.D.	350 ft			
Hole Size	12 1/4 in			
Casing Size	8 5/8 in			
Casing Weight	24 #			
Cement Coverage	350 ft to surface			
Cement Excess	75 %			
<b>Premium Class G Cmt</b>	<b>225 sks</b>	<b>15.8#/gal</b>	<b>1.15 cuft/sk</b>	<b>5.0 gal/sk</b>
Premium G Cmt	100 % (BWOC)			
Calcium Chloride	2 % (BWOC)			
Flocele	1/4 # /sk			

Total mix water (cement only)	27 bbl (1125gal)
Water ahead	30 bbl
Gel sweep	20 bbl
225 sks Cement	46 bbl (15.8 ppg)
Drop Top Plug	
Displacement	19.5 bbl





**Berry Petroleum**  
**Brundage Project**  
**5 ½ Production String**  
**Well Name: Ute Tribal 9-20D-55**  
**With loss of circulation**

T.D.	7478 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	7478 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

**Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk**

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ # /sk

**Premium Lite Tail 470 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk**

Premium Class G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6% (BWOC)
Gilsonite	10# /sk
CDI 33	.2 % (BWOC)
CFL 175	.2% (BWOC)
Flocele	¼ # /sk
Salt	10 % (BWOW)

Total Mix Water (Cement Only)	7759 gallons
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Water ahead	10 bbls
Mud Flush	20 bbls
Water Spacer	10 bbls
Lead Cement	122.5 bbls(11 ppg)
Tail Cement(With loss Circulation)	142.3 bbls(13.1 ppg)
Wash Pump and Lines and Drop Top Plug	
Displacemnet (KCL)	177.0 bbls



**Berry Petroleum**  
**Brundage Project**  
**5 1/2 Production String**  
**Well Name: Ute Tribal 9-20D-55**  
**No loss of circulation**

T.D.	7478 ft
Hole Size	7 7/8 in
Casing Size	5 1/2 in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	7478 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

**Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk**

Premium type V cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	1/4 #/sk

**50/50 Poz Tail Cmt 630 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk**

Premium Class G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	1/4 # /sk

Total Mix Water (Cement Only)	7763 gal
-------------------------------	----------

Water ahead	10 bbl	
Mud Flush	20 bbl	
Water Spacer	10 bbl	
Lead Cement	122.5 bbl	(11.0 ppg)
Tail Cement	141.4 bbl	(14.2 ppg)
Wash Pump and Lines Drop Top Plug		
Displacement (KCl)	177.0 bbl	

# Well Planning Proposal FOR

**Berry Petroleum Co.  
Ute Tribal 9-20D-55  
Duchesne Co., UT**

Well File: Design #1 (8/17/11)

Presented By:

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Pat Rasmussen  
Regional Manager

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Bret Wolford  
Well Planner





Project: Duchesne Co., UT (UT27C)  
 Site: Sec.20-T5S-R5W  
 Well: Ute Tribal 9-20D-55  
 Wellbore: Wellbore #1  
 Design: Design #1  
 Latitude: 40° 1' 58.170 N  
 Longitude: 110° 27' 49.849 W  
 Ground Level: 7418.00  
 WELL @ 7432.00usft



## PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302  
 System Datum: Mean Sea Level

## REFERENCE INFORMATION

Co-ordinate (NE) Reference: Well Ute Tribal 9-20D-55, True North  
 Vertical (VD) Reference: WELL @ 7432.00usft  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 7432.00usft  
 Calculation Method: Minimum Curvature

## WELL DETAILS: Ute Tribal 9-20D-55

+N/-S	+E/-W	Northing	Ground Level: 7418.00	Eastings	Latitude	Longitude	Slot
0.00	0.00	620582.107	2290126.204	40° 1' 58.170 N	110° 27' 49.849 W		

## WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

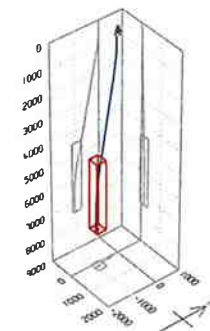
Name	TVD	+N/-S	+E/-W	Northing	Eastings	Latitude	Longitude	Shape
UT 9-20D Box	7380.00	-930.93	155.07	619753.036	2290292.048	40° 1' 48.969 N	110° 27' 47.856 W	Polygon
UT 9-20D Drlg Tgt	7380.00	-1027.15	177.99	619657.088	2290316.081	40° 1' 48.018 N	110° 27' 47.561 W	Point

## SECTION DETAILS

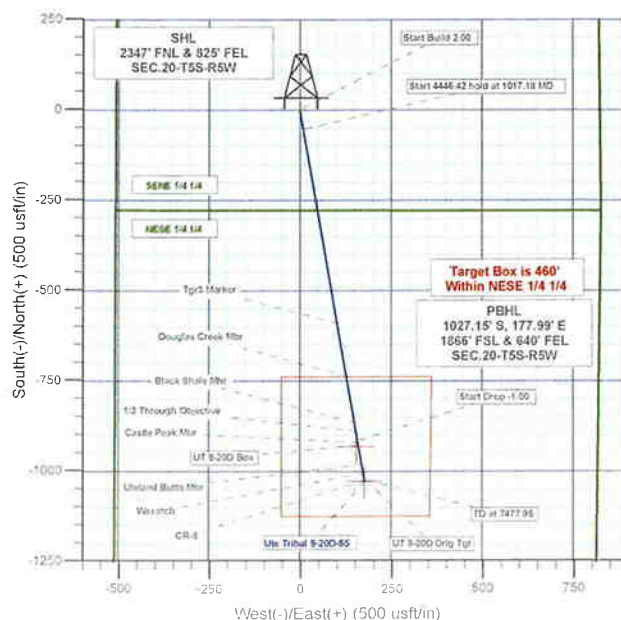
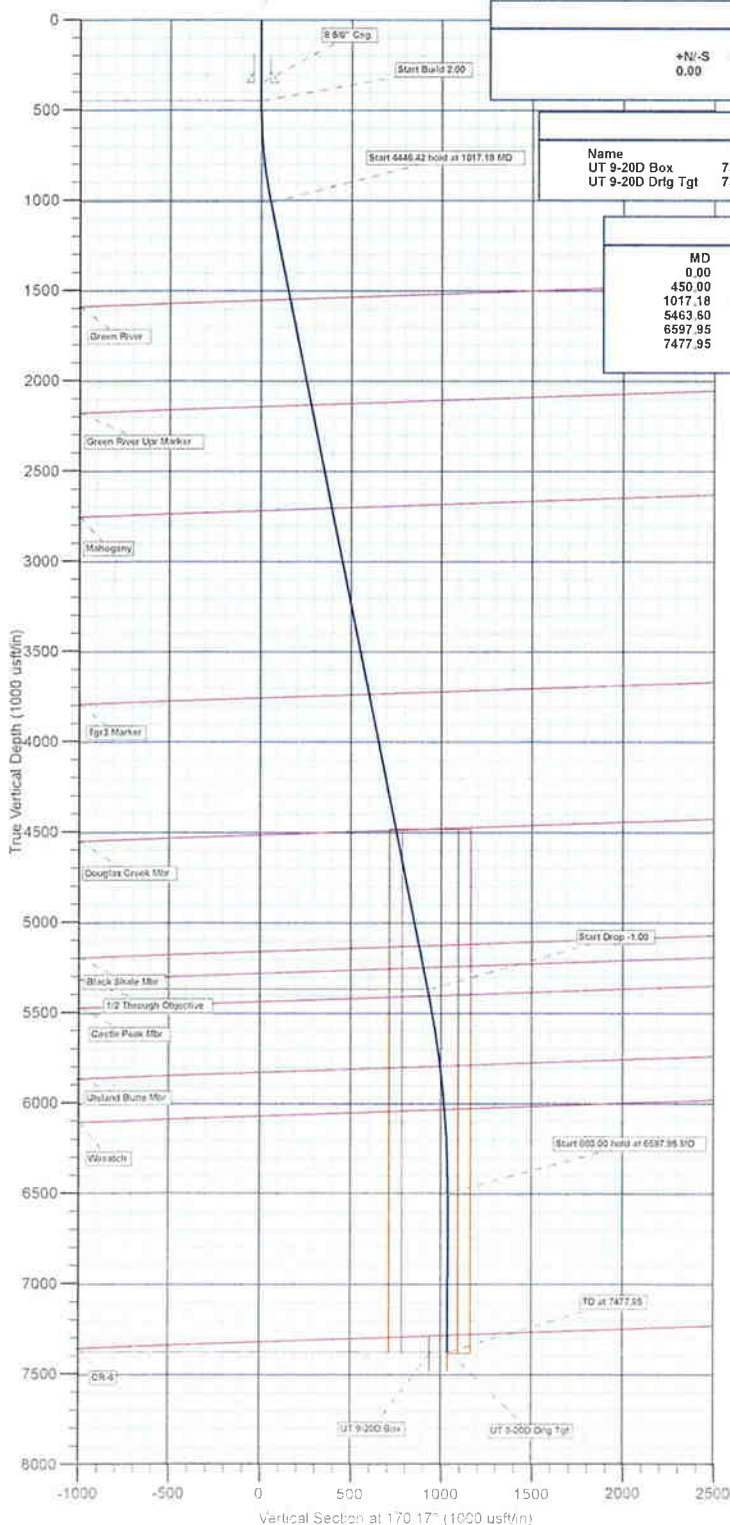
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start 4446.42 hold at 1017.18 STD
1017.18	11.34	170.17	1013.48	-55.14	9.56	2.00	170.17	55.96	Start Build 2.00
5463.60	11.34	170.17	5373.04	-916.87	158.88	0.00	0.00	930.53	Start Drop -1.00
6597.95	0.00	0.00	6500.00	-1027.15	177.99	1.00	180.00	1042.46	Start 860.00 hold at 6597.95 MD
7477.95	0.00	0.00	7380.00	-1027.15	177.99	0.00	0.00	1042.46	TD at 7477.95

## FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1547.22	1561.55	Green River
2132.06	2158.05	Green River Up Marker
2704.00	2741.38	Mahogany
3734.67	3792.58	Tgr3 Marker
4486.32	4559.21	Douglas Creek Mbr
5127.76	5213.43	Black Shale Mbr
5247.91	5335.97	1/2 Through Objective
5402.81	5493.94	Castle Peak Mbr
5791.61	5887.74	Uteland Butte Mbr
6030.73	6128.16	Wasatch
7280.05	7378.00	CR-6

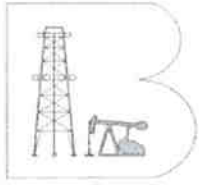


Azimuths to True North  
 Magnetic North: 11.45°  
 Magnetic Field  
 Strength: 52174.1snT  
 Dip Angle: 65.70°  
 Date: 08/17/2011  
 Model: IGRF2010



Created By: Bret Wolford Date: 16:13, August 17 2011

RECEIVED Aug. 29, 2011



## **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

Sec.20-T5S-R5W

Ute Tribal 9-20D-55

Wellbore #1

**Plan:** Design #1

## **Standard Planning Report**

17 August, 2011







# Great White Directional Services, LLC

## Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well Ute Tribal 9-20D-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7432.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7432.00usft
Site:	Sec.20-T5S-R5W	North Reference:	True
Well:	Ute Tribal 9-20D-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

<b>Project</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

Site	Sec.20-T5S-R5W				
Site Position:		Northing:	620,682.112 usft	Latitude:	40° 1' 58.170 N
From:	Lat/Long	Easting:	2,290,126.204 usft	Longitude:	110° 27' 49.849 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.66 °

Well	Ute Tribal 9-20D-55					
Well Position	+N/-S	0.00 usft	Northing:	620,682.107 usft	Latitude:	40° 1' 58.170 N
	+E/-W	0.00 usft	Easting:	2,290,126.204 usft	Longitude:	110° 27' 49.849 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	7,418.00 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	08/17/11	11.45	65.70	52,174

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	7,380.00	0.00	0.00	170.17

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,017.18	11.34	170.17	1,013.48	-55.14	9.56	2.00	2.00	0.00	170.17	
5,463.60	11.34	170.17	5,373.04	-916.87	158.88	0.00	0.00	0.00	0.00	
6,597.95	0.00	0.00	6,500.00	-1,027.15	177.99	1.00	-1.00	0.00	180.00	
7,477.95	0.00	0.00	7,380.00	-1,027.15	177.99	0.00	0.00	0.00	0.00	



# Great White Directional Services, LLC

## Planning Report



Database: EDM 5000.1 EDMDBBW  
 Company: Berry Petroleum Company  
 Project: Duchesne Co., UT (UT27C)  
 Site: Sec.20-T5S-R5W  
 Well: Ute Tribal 9-20D-55  
 Wellbore: Wellbore #1  
 Design: Design #1

Local Co-ordinate Reference: Well Ute Tribal 9-20D-55  
 TVD Reference: WELL @ 7432.00usft  
 MD Reference: WELL @ 7432.00usft  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>8 5/8" Csg.</b>									
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 2.00</b>									
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	1.00	170.17	500.00	-0.43	0.07	0.44	2.00	2.00	0.00
600.00	3.00	170.17	599.93	-3.87	0.67	3.93	2.00	2.00	0.00
700.00	5.00	170.17	699.68	-10.74	1.86	10.90	2.00	2.00	0.00
800.00	7.00	170.17	799.13	-21.04	3.65	21.35	2.00	2.00	0.00
900.00	9.00	170.17	898.15	-34.75	6.02	35.27	2.00	2.00	0.00
1,000.00	11.00	170.17	996.63	-51.86	8.99	52.63	2.00	2.00	0.00
<b>Start 4446.42 hold at 1017.18 MD</b>									
1,017.18	11.34	170.17	1,013.48	-55.14	9.56	55.96	2.00	2.00	0.00
1,100.00	11.34	170.17	1,094.68	-71.19	12.34	72.25	0.00	0.00	0.00
1,200.00	11.34	170.17	1,192.73	-90.57	15.69	91.92	0.00	0.00	0.00
1,300.00	11.34	170.17	1,290.78	-109.95	19.05	111.59	0.00	0.00	0.00
1,400.00	11.34	170.17	1,388.82	-129.33	22.41	131.26	0.00	0.00	0.00
1,500.00	11.34	170.17	1,486.87	-148.71	25.77	150.93	0.00	0.00	0.00
<b>Green River</b>									
1,561.55	11.34	170.17	1,547.22	-160.64	27.84	163.04	0.00	0.00	0.00
1,600.00	11.34	170.17	1,584.92	-168.09	29.13	170.60	0.00	0.00	0.00
1,700.00	11.34	170.17	1,682.96	-187.47	32.49	190.27	0.00	0.00	0.00
1,800.00	11.34	170.17	1,781.01	-206.85	35.84	209.94	0.00	0.00	0.00
1,900.00	11.34	170.17	1,879.06	-226.23	39.20	229.61	0.00	0.00	0.00
2,000.00	11.34	170.17	1,977.10	-245.61	42.56	249.27	0.00	0.00	0.00
2,100.00	11.34	170.17	2,075.15	-264.99	45.92	268.94	0.00	0.00	0.00
<b>Green River Up Marker</b>									
2,158.05	11.34	170.17	2,132.06	-276.24	47.87	280.36	0.00	0.00	0.00
2,200.00	11.34	170.17	2,173.20	-284.37	49.28	288.61	0.00	0.00	0.00
2,300.00	11.34	170.17	2,271.24	-303.76	52.64	308.28	0.00	0.00	0.00
2,400.00	11.34	170.17	2,369.29	-323.14	55.99	327.95	0.00	0.00	0.00
2,500.00	11.34	170.17	2,467.34	-342.52	59.35	347.62	0.00	0.00	0.00
2,600.00	11.34	170.17	2,565.38	-361.90	62.71	367.29	0.00	0.00	0.00
2,700.00	11.34	170.17	2,663.43	-381.28	66.07	386.96	0.00	0.00	0.00
<b>Mahogany</b>									
2,741.38	11.34	170.17	2,704.00	-389.29	67.46	395.10	0.00	0.00	0.00
2,800.00	11.34	170.17	2,761.48	-400.66	69.43	406.63	0.00	0.00	0.00
2,900.00	11.34	170.17	2,859.52	-420.04	72.79	426.30	0.00	0.00	0.00
3,000.00	11.34	170.17	2,957.57	-439.42	76.14	445.97	0.00	0.00	0.00
3,100.00	11.34	170.17	3,055.62	-458.80	79.50	465.63	0.00	0.00	0.00
3,200.00	11.34	170.17	3,153.66	-478.18	82.86	485.30	0.00	0.00	0.00
3,300.00	11.34	170.17	3,251.71	-497.56	86.22	504.97	0.00	0.00	0.00
3,400.00	11.34	170.17	3,349.75	-516.94	89.58	524.64	0.00	0.00	0.00
3,500.00	11.34	170.17	3,447.80	-536.32	92.94	544.31	0.00	0.00	0.00
3,600.00	11.34	170.17	3,545.85	-555.70	96.29	563.98	0.00	0.00	0.00
3,700.00	11.34	170.17	3,643.89	-575.08	99.65	583.65	0.00	0.00	0.00
<b>Tgr3 Marker</b>									
3,792.58	11.34	170.17	3,734.67	-593.02	102.76	601.86	0.00	0.00	0.00
3,800.00	11.34	170.17	3,741.94	-594.46	103.01	603.32	0.00	0.00	0.00



# Great White Directional Services, LLC

## Planning Report



Database: EDM 5000.1 EDMDBBW  
 Company: Berry Petroleum Company  
 Project: Duchesne Co., UT (UT27C)  
 Site: Sec.20-T5S-R5W  
 Well: Ute Tribal 9-20D-55  
 Wellbore: Wellbore #1  
 Design: Design #1

Local Co-ordinate Reference: Well Ute Tribal 9-20D-55  
 TVD Reference: WELL @ 7432.00usft  
 MD Reference: WELL @ 7432.00usft  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,900.00	11.34	170.17	3,839.99	-613.84	106.37	622.99	0.00	0.00	0.00
4,000.00	11.34	170.17	3,938.03	-633.22	109.73	642.66	0.00	0.00	0.00
4,100.00	11.34	170.17	4,036.08	-652.60	113.09	662.33	0.00	0.00	0.00
4,200.00	11.34	170.17	4,134.13	-671.98	116.44	681.99	0.00	0.00	0.00
4,300.00	11.34	170.17	4,232.17	-691.36	119.80	701.66	0.00	0.00	0.00
4,400.00	11.34	170.17	4,330.22	-710.74	123.16	721.33	0.00	0.00	0.00
4,500.00	11.34	170.17	4,428.27	-730.12	126.52	741.00	0.00	0.00	0.00
<b>Douglas Creek Mbr</b>									
4,559.21	11.34	170.17	4,486.32	-741.60	128.51	752.65	0.00	0.00	0.00
4,600.00	11.34	170.17	4,526.31	-749.50	129.88	760.67	0.00	0.00	0.00
4,700.00	11.34	170.17	4,624.36	-768.88	133.24	780.34	0.00	0.00	0.00
4,800.00	11.34	170.17	4,722.41	-788.26	136.59	800.01	0.00	0.00	0.00
4,900.00	11.34	170.17	4,820.45	-807.64	139.95	819.68	0.00	0.00	0.00
5,000.00	11.34	170.17	4,918.50	-827.02	143.31	839.35	0.00	0.00	0.00
5,100.00	11.34	170.17	5,016.55	-846.40	146.67	859.02	0.00	0.00	0.00
5,200.00	11.34	170.17	5,114.59	-865.78	150.03	878.69	0.00	0.00	0.00
<b>Black Shale Mbr</b>									
5,213.43	11.34	170.17	5,127.76	-868.39	150.48	881.33	0.00	0.00	0.00
5,300.00	11.34	170.17	5,212.64	-885.16	153.39	898.35	0.00	0.00	0.00
<b>1/2 Through Objective</b>									
5,335.97	11.34	170.17	5,247.91	-892.13	154.59	905.43	0.00	0.00	0.00
5,400.00	11.34	170.17	5,310.69	-904.54	156.74	918.02	0.00	0.00	0.00
<b>Start Drop -1.00</b>									
5,463.60	11.34	170.17	5,373.04	-916.87	158.88	930.53	0.00	0.00	0.00
<b>Castle Peak Mbr</b>									
5,493.94	11.04	170.17	5,402.81	-922.67	159.89	936.42	1.00	-1.00	0.00
5,500.00	10.98	170.17	5,408.75	-923.81	160.08	937.58	1.00	-1.00	0.00
5,600.00	9.98	170.17	5,507.09	-941.73	163.19	955.77	1.00	-1.00	0.00
5,700.00	8.98	170.17	5,605.72	-957.96	166.00	972.24	1.00	-1.00	0.00
5,800.00	7.98	170.17	5,704.62	-972.49	168.52	986.98	1.00	-1.00	0.00
<b>Uteland Butte Mbr</b>									
5,887.74	7.10	170.17	5,791.61	-983.83	170.48	998.50	1.00	-1.00	0.00
5,900.00	6.98	170.17	5,803.77	-985.32	170.74	1,000.00	1.00	-1.00	0.00
6,000.00	5.98	170.17	5,903.13	-996.43	172.67	1,011.28	1.00	-1.00	0.00
6,100.00	4.98	170.17	6,002.67	-1,005.84	174.30	1,020.83	1.00	-1.00	0.00
<b>Wasatch</b>									
6,128.16	4.70	170.17	6,030.73	-1,008.18	174.70	1,023.21	1.00	-1.00	0.00
6,200.00	3.98	170.17	6,102.37	-1,013.54	175.63	1,028.64	1.00	-1.00	0.00
6,300.00	2.98	170.17	6,202.18	-1,019.52	176.67	1,034.71	1.00	-1.00	0.00
6,400.00	1.98	170.17	6,302.09	-1,023.78	177.41	1,039.04	1.00	-1.00	0.00
6,500.00	0.98	170.17	6,402.05	-1,026.33	177.85	1,041.62	1.00	-1.00	0.00
<b>Start 880.00 hold at 6597.95 MD</b>									
6,597.95	0.00	0.00	6,500.00	-1,027.15	177.99	1,042.46	1.00	-1.00	0.00
6,600.00	0.00	0.00	6,502.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
6,700.00	0.00	0.00	6,602.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
6,800.00	0.00	0.00	6,702.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
6,900.00	0.00	0.00	6,802.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
7,000.00	0.00	0.00	6,902.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
7,100.00	0.00	0.00	7,002.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
7,200.00	0.00	0.00	7,102.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
7,300.00	0.00	0.00	7,202.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
<b>CR-6</b>									
7,378.00	0.00	0.00	7,280.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00



# Great White Directional Services, LLC

## Planning Report



<b>Database:</b>	EDM 5000.1 EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well Ute Tribal 9-20D-55
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 7432.00usft
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>MD Reference:</b>	WELL @ 7432.00usft
<b>Site:</b>	Sec.20-T5S-R5W	<b>North Reference:</b>	True
<b>Well:</b>	Ute Tribal 9-20D-55	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,400.00	0.00	0.00	7,302.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
<b>TD at 7477.95 - UT 9-20D Box - UT 9-20D Drlg Tgt</b>									
7,477.95	0.00	0.00	7,380.00	-1,027.15	177.99	1,042.46	0.00	0.00	0.00

### Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
UT 9-20D Box	0.00	0.00	7,380.00	-930.93	155.07	619,753.036	2,290,292.048	40° 1' 48.969 N	110° 27' 47.856 W
- plan misses target center by 98.91usft at 7477.95usft MD (7380.00 TVD, -1027.15 N, 177.99 E)									
- Polygon									
Point 1			7,380.00	193.20	-203.62	619,943.86	2,290,086.20		
Point 2			7,380.00	192.73	206.59	619,948.15	2,290,496.39		
Point 3			7,380.00	-192.95	201.71	619,562.44	2,290,495.98		
Point 4			7,380.00	-192.98	-204.67	619,557.70	2,290,089.63		
Point 5			7,380.00	193.20	-203.62	619,943.86	2,290,086.20		
UT 9-20D Drlg Tgt	0.00	0.00	7,380.00	-1,027.15	177.99	619,657.088	2,290,316.081	40° 1' 48.018 N	110° 27' 47.561 W
- plan hits target center									
- Point									

### Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Csg.	8-5/8	11

### Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,561.55	1,553.00	Green River		-2.03	170.17
2,158.05	2,142.00	Green River Up Marker		-2.03	170.17
2,741.38	2,718.00	Mahogany		-2.03	170.17
3,792.58	3,756.00	Tgr3 Marker		-2.03	170.17
4,559.21	4,513.00	Douglas Creek Mbr		-2.03	170.17
5,213.43	5,159.00	Black Shale Mbr		-2.03	170.17
5,335.97	5,280.00	1/2 Through Objective		-2.03	170.17
5,493.94	5,436.00	Castle Peak Mbr		-2.03	170.17
5,887.74	5,827.00	Uteland Butte Mbr		-2.03	170.17
6,128.16	6,067.00	Wasatch		-2.03	170.17
7,378.00	7,317.00	CR-6		-2.03	170.17



# Great White Directional Services, LLC

## Planning Report



**Database:** EDM 5000.1 EDMDBBW  
**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** Sec.20-T5S-R5W  
**Well:** Ute Tribal 9-20D-55  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well Ute Tribal 9-20D-55  
**TVD Reference:** WELL @ 7432.00usft  
**MD Reference:** WELL @ 7432.00usft  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

### Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
450.00	450.00	0.00	0.00	Start Build 2.00
1,017.18	1,013.48	-55.14	9.56	Start 4446.42 hold at 1017.18 MD
5,463.60	5,373.04	-916.87	158.88	Start Drop -1.00
6,597.95	6,500.00	-1,027.15	177.99	Start 880.00 hold at 6597.95 MD
7,477.95	7,380.00	-1,027.15	177.99	TD at 7477.95

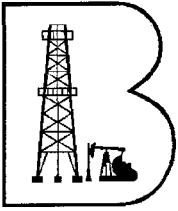


<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 8/30/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/30/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 9/26/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/26/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 10/27/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>ALTER CASING</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
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<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Brooke Broadhead	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/27/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
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<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
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<b>STATE:</b> UTAH		
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<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 11/22/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
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<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Brooke Broadhead	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/22/2011	



## Berry Petroleum Company

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

December 29, 2011

*43-013-33675*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Rig Move Notice

Begin at approx. 11:00 am on Friday Dec. ~~29~~<sup>30</sup>, 2011

Ute Tribal 9-20D-55 2347' FNL, 825' FEL SENE

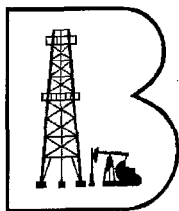
Section 20 T5S R5W

Lease # 1420H625018

If you have any questions or need more information, please call me at 970-361-3297

Sincerely,  
George Urban  
Drilling Consultant





## Berry Petroleum Company

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

January 4, 2012

43-013-33675

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: BOP test.

Begin at approx. 21:00 pm on Wednesday January 4, 2012

Ute Tribal 9-20D-55 2347' FNL, 825' FEL SENE

Section 20 T5S R5W

Lease # 1420H625018

If you have any questions or need more information, please call me at 970-361-3297.

Sincerely,  
George Urban  
Drilling Consultant

**RECEIVED**

JAN 04 2012

**RECEIVED**

JAN 04 2012

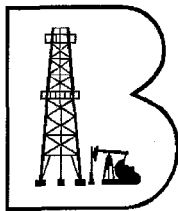
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000
<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/29/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
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<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Brooke Broadhead	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/29/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018			
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<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>9. API NUMBER:</b> 43013336750000			
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<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/15/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION          OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> In accordance with Utah Division of Administrative Rule R649-3-22, Completion into Two or More Pools, Berry Petroleum is submitting this sundry for commingling the Wasatch and Green River Formations. Further, Berry Petroleum is the owner of all contiguous oil and gas leases or drilling units overlying the pools for the Ute Tribal 9-20D-55 well.					
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b>  <b>Date:</b> _____ <b>By:</b> _____					
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted		<b>PHONE NUMBER</b> 435 722-1325			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory & Permitting Tech.			
<b>DATE</b> 12/29/2011					

**Berry Petroleum Co.**  
1999 Broadway, Suite 3700  
Denver, Colorado 80202

Commingle Plat  
Well 2-20D-55 &  
9-20D-55  
Duchesne County, Utah  
Date: 12/28/2011



## Berry Petroleum Company

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

January 14, 2012

43-013-33675

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Running 5 ½" Production casing

Begin at approx. 12:00 pm on Saturday January 14, 2012

Ute Tribal 9-20D-55 2347' FNL, 825' FEL SENE

Section 20 T5S R5W

Lease # 1420H625018

If you have any questions or need more information, please call me at 970-361-3297.

Sincerely,  
George Urban  
Drilling Consultant

**RECEIVED**

**JAN 14 2012**

**DIV. OF OIL, GAS & MINING**



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>9. API NUMBER:</b> 43013336750000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE UTE TRIBAL  
 9-20D-55.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 01, 2012

<b>NAME (PLEASE PRINT)</b> Brooke Broadhead	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/1/2012



# Berry Daily Completion and Workover

**Report # 1, Report Date: 1/23/2012**
**Well Name: UTE TRIBAL 9-20D-55**

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date 1/5/2012 12:30:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,438	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,418

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor Stevenson Well Service				Rig Number 2	
AFE Number C11 032006		Total AFE Amount		Daily Cost 52,749	
				Cum Cost To Date 52,749	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact			Title		Mobile

**Time Log**

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Stevensonn #2. RU floor. RIH w/ 4 3/4" bit, bit sub & 2 7/8" tbg. from trailer (tallying & drifting). Tag @ 7442'. RU powerwivel & pump. Drilled for 2 hrs. Made 2'. Found rubber and aluminum in returns. Circulate well clean. RD powerswivel.

**Report Fluids Summary**

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

**Daily Costs**

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	5,049	ICC-RIGCOST-COMPLETION		No
152	2380	ICC	650	ICC-SURFACE RENTALS		No
154	3530	TCC	45,650	TCC-TUBING & ATTACHMENTS		No
152	2375	ICC	1,400	ICC-LOCATIONCONSTRUCTION		No

**Safety Checks**

Time	Description	Type	Comment

**Logs**

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

**Perforations**

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company		
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

**Other In Hole**

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

**Cement**

Description	Start Date	Cement Comp



# Berry Daily Completion and Workover

**Report # 2, Report Date: 1/24/2012**
**Well Name: UTE TRIBAL 9-20D-55**

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date 1/5/2012 12:30:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,438	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,418

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor Stevenson Well Service				Rig Number 2	
AFE Number C11 032006		Total AFE Amount		Daily Cost 5,910	
				Cum Cost To Date 58,659	
Weather		T (°F)	Road Condition		Rig Time (hrs)
			Tubing Pressure (psi)		Casing Pressure (psi)
Job Contact			Title		Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				POOH w/ tbg. LD BHA. RD Stevenson #2.
00:00	00:00				RU Pioneer wireline. Perf Lower Wasatch from 7340 to 7444' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 32 holes.  RU Baker Hughes. Pressure test lines & frac stage #1  Open: 0 psi                      Broke @ 4316 @ 4.4 bpm. Max rate: 60 bpm              Avg rate: 60 bpm Max pressure: 4250 psi.      Avg pressure: 3488 psi. ISIP: 1757 psi                  FG: .67 Total fluid pump: 1429 bbls 75,179#s 20/40 White sand in Lightning 20 gel.
00:00	00:00				RU Pioneer wireline. Set CBP @ 7290' & Perf Wasatch from 7032 to 7236' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 34 holes.  RU Baker Hughes. Pressure test lines & frac stage #2  Open: 1323 psi                  Broke @ 1411 @ 4.5 bpm. Max rate: 62 bpm              Avg rate: 61.7 bpm Max pressure: 3545 psi      Avg pressure: 3231psi. ISIP: 1629 psi                  FG: .66 Total fluid pump: 1750 bbls 100,190#s 20/40 White sand in Lightning 20 gel.
00:00	00:00				RU Pioneer wireline. Set CBP @ 7020' & Perf Wasatch from 6794 to 6990' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 26 holes.  RU Baker Hughes. Pressure test lines & frac stage #3  Open: 1413 psi                  Broke @ 1564 @ 4.2 bpm. Max rate: 62 bpm              Avg rate: 61.7 bpm Max pressure: 3660 psi.      Avg pressure: 3343 psi. ISIP: 1570 psi                  FG: .67 Total fluid pump: 1730 bbls 100,222#s 20/40 White sand in Lightning 20 gel.
00:00	00:00				RU Pioneer wireline. Set CBP @ 6775' & Perf Wasatch from 6502 to 6761' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 36 holes.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	5,910	ICC-RIGCOST-COMPLETION		No

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No



## Berry Daily Completion and Workover

**Report # 2, Report Date: 1/24/2012**

**Well Name: UTE TRIBAL 9-20D-55**

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date 1/5/2012 12:30:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,438	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,418

### Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

### Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

### Cement

Description	Start Date	Cement Comp



# Berry Daily Completion and Workover

**Report # 3, Report Date: 1/25/2012**
**Well Name: UTE TRIBAL 9-20D-55**

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date 1/5/2012 12:30:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,438	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,418

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor Stevenson Well Service				Rig Number 2	
AFE Number C11 032006		Total AFE Amount		Daily Cost 356,887	
				Cum Cost To Date 415,546	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
					Casing Pressure (psi)
					Rig Time (hrs)
Job Contact			Title		Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RU Baker Hughes. Pressure test lines & frac stage #4  Open: 1215 psi      Broke @ 1324 @ 4.2 bpm. Max rate: 62.4 bpm      Avg rate: 62.4 bpm Max pressure: 3646 psi.      Avg pressure: 3175 psi. ISIP: 1542 psi      FG: .67 Total fluid pump: 2069 bbls 124,305#s 20/40 White sand in Lightning 20 gel.
00:00	00:00				RU Pioneer wireline. Set CBP @ 6420' & Perf Upper Wasatch from 6148 to 6363' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 36 holes.  RU Baker Hughes. Pressure test lines & frac stage #5  Open: 1312 psi      Broke @ 1730 @ 7.2 bpm. Max rate: 61.1 bpm      Avg rate: 58.4 bpm Max pressure: 4723 psi      Avg pressure: 4158psi. ISIP: 1350 psi      FG: .65 Total fluid pump: 2403 bbls 155,817#s 20/40 White sand in Lightning 20 gel. RD wireline & frac crew. SWIFN.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2360	ICC	298,377	ICC-STIMULATION/ACIDIZING		No
152	2345	ICC	23,335	ICC-PERFORATING		No
152	2106	ICC	14,175	ICC-WATER&WATERHAULING		No
152	2340	ICC	21,000	ICC-HOT OILING		No

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company		
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

**Berry Daily Completion and Workover****Report # 3, Report Date: 1/25/2012****Well Name: UTE TRIBAL 9-20D-55**

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date 1/5/2012 12:30:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,438	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,418

**Cement**

Description	Start Date	Cement Comp





# Berry Daily Completion and Workover

**Report # 4, Report Date: 1/26/2012**
**Well Name: UTE TRIBAL 9-20D-55**

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date 1/5/2012 12:30:00 PM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,438	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,418

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor Stevenson Well Service				Rig Number 2	
AFE Number C11 032006		Total AFE Amount		Daily Cost 25,818	
				Cum Cost To Date 441,364	
Weather		T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
					Rig Time (hrs)
Job Contact			Title		Mobile

**Time Log**

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Monument #733. SICP @ 100 psi. Bleed off well. ND frac valve & frac head. NU wellhead & BOP. RIH w/ 4 3/4" bit, bit sub & 2 7/8" tbg. from trailer (tallying & drifting) to 6388'. SWIFN.

**Report Fluids Summary**

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

**Daily Costs**

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2305	ICC	4,575	ICC-RIGCOST-COMPLETION		No
152	2106	ICC	17,813	ICC-WATER&WATERHAULING		No
152	2340	ICC	1,250	ICC-HOT OILING		No
152	2111	ICC	720	ICC-TRUCKING&HAULING		No
152	2111	ICC	1,460	ICC-TRUCKING&HAULING		No

**Safety Checks**

Time	Description	Type	Comment

**Logs**

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

**Perforations**

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company		
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

**Other In Hole**

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

**Cement**

Description	Start Date	Cement Comp

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>9. API NUMBER:</b> 43013336750000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/23/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE UTE TRIBAL  
9-20D-55.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 01, 2012

<b>NAME (PLEASE PRINT)</b> Brooke Broadhead	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/1/2012



# Berry Daily Drilling Report

Report Date: 1/1/2012

Report #: 1, DFS:

Depth Progress:

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date Notice 9-10-07	APD State Utah	AFE Number C11 032006	Total AFE Amount
Spud Date 1/5/2012 12:30:00 PM	Rig Release Date 1/14/2012 7:00:00 PM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,418	Daily Cost 19,816	Cum Cost To Date 19,816
Operations at Report Time Wait on daylight		Operations Next 24 Hours Move and set rig in place on the UT 9-20D-55		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Move rig from LC Fee 8-29-45				Depth Start (ftKB) 0	Depth End (ftKB) 0
Remarks Saftey meeting: Rig move				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather Clear	Temperature (°F) 9.0			Road Condition Dry	Hole Condition Cased

## Last Casing Set

Casing Description Surface	Set Depth (ftKB) 395	OD (in) 8 5/8	Comment 8 5/8 24# J-55
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## Daily Contacts

Job Contact	Mobile
George Urban	970-316-3297
Chad D. Beath	866-910-9236

## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Miscellaneous	Wait on daylight
07:00	19:00	12.00	Rig Up & Tear Down	Rig down and move rig to UT 9-20D-55 moved 2-mud-pumps, 2- mud tanks, water tank and dog house, set in place office and directional trailers. moved 4 pipe tubs, junk basket, cuttings tank, 2-frac tanks, mud products. Stopped moveing all oversized loads @ 2pm due to Holiday restriction.
19:00	07:00	12.00	inactive	Rig idle

## Rigs

Contractor	Rig Number
Stevenson Well Service	2

## Mud Pumps

# &lt;Pump Number?&gt;, Maxim, &lt;Model?&gt;

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)		Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

## Mud Additive Amounts

Description	Consumed	Daily Cost

## Job Supplies

### Diesel Fuel, gal us

Supply Item Description	Unit Label
Diesel Fuel	gal us
Total Received	Total Consumed
11,500.0	8,696.0
Total Returned	

## Diesel Fuel Consumption

Date	Consumed
1/6/2012	1,636.0
1/7/2012	798.0
1/8/2012	1,193.0
1/10/2012	1,527.0
1/11/2012	657.0
1/12/2012	1,586.0
1/13/2012	1,299.0

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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## Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)		String Wt (1000lbf)
		BHA ROP (ft...	

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...
Q (g return) ...							

## Deviation Surveys

### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



# Berry Daily Drilling Report

Report Date: 1/2/2012

Report #: 2, DFS:

Depth Progress:

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 19,066		Cum Cost To Date 38,882	
Operations at Report Time Wait on daylight				Operations Next 24 Hours Finish rig move and rig up on UT 9-20D-55.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Load out, catwalk, V-door, Zeco equip, hopper house, stairs, choke & stack, misc. pipe and hose, bit box, conex, Crew change house, oil bunker & matting boards. The last 8 oversize loads are set out and ready for transporting at first light.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Saftey meeting: Rig move								Target Formation CR-6		Target Depth (ftKB) 7,478	
Weather Clear		Temperature (°F) 12.0		Road Condition Dry		Hole Condition Cased		<b>Daily Contacts</b>			
<b>Last Casing Set</b>								Job Contact		Mobile	
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55		George Urban		970-316-3297	
								Chad D. Beath		866-910-9236	
<b>Rigs</b>											
Contractor Stevenson Well Service								Rig Number 2			
<b>Mud Pumps</b>											
# <Pump Number?>, Maxim, <Model?>											
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00							
Liner Size (in)		Vol/Stk OR (bbl/stk)									
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
<b>Mud Additive Amounts</b>											
Description		Consumed		Daily Cost							
<b>Job Supplies</b>											
<b>Diesel Fuel, gal us</b>											
Supply Item Description								Unit Label			
Diesel Fuel								gal us			
Total Received 11,500.0		Total Consumed 8,696.0		Total Returned							
<b>Diesel Fuel Consumption</b>											
Date		Consumed									
1/6/2012		1,636.0									
1/7/2012		798.0									
1/8/2012		1,193.0									
1/10/2012		1,527.0									
1/11/2012		657.0									
1/12/2012		1,586.0									
1/13/2012		1,299.0									
<b>Air Data</b>											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
<b>Corrosion Inhibitor Injected in 24hr Period</b>											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
<b>Drill Strings</b>											
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)					
Nozzles (/32")				String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...			
<b>Drill String Components</b>											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
<b>Drilling Parameters</b>											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
<b>Deviation Surveys</b>											
<Description?>											
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...				
170...	1/5/2012										
<b>Survey Data</b>											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				



# Berry Daily Drilling Report

Report Date: 1/3/2012

Report #: 3, DFS:

Depth Progress:

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 19,066		Cum Cost To Date 57,948	
Operations at Report Time Wait on daylight				Operations Next 24 Hours Finish rigging up				Daily Mud Cost		Mud Additive Cost To Date	
<b>Operations Summary</b> Move camp trailers, carrier unit, diesel tank, Gen set and boiler off old location. Set matting boards and sub structure in place. Set mud boat and back carrier in place, set mud tanks, cuttings tank and Zeco equip. in place. Set in mud pumps, diesel tank and oil bunker, water tank and dog house. Rain for Rent set 4 frac tanks and hook up to Glycol system. Set directional, pusher and man camp in place and plumbed in. Moved w/6 trucks, 2 fork lifts, 1 pusher and 3 swampers. 65% rigged up								Depth Start (ftKB) 0		Depth End (ftKB) 0	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
								Target Formation CR-6		Target Depth (ftKB) 7,478	
								<b>Daily Contacts</b>			
Job Contact				Mobile							
George Urban				970-316-3297							
Chad D. Beath				866-910-9236							
<b>Rigs</b>								Contractor			
								Rig Number			
								Stevenson Well Service			
								2			
<b>Mud Pumps</b>								# <Pump Number?>, Maxim, <Model?>			
Pump Rating (hp)				Rod Diameter (in)		Stroke Length (in)					
1,000.0						10.00					
Liner Size (in)				Vol/Stk OR (bbl/stk)							
Pressure (psi)				Slow Spd		Strokes (spm)		Eff (%)			
				No							
<b>Mud Additive Amounts</b>											
Description				Consumed		Daily Cost					
<b>Job Supplies</b>											
<b>Diesel Fuel, gal us</b>											
Supply Item Description								Unit Label			
Diesel Fuel								gal us			
Total Received				Total Consumed		Total Returned					
11,500.0				8,696.0							
<b>Diesel Fuel Consumption</b>											
Date				Consumed							
1/6/2012				1,636.0							
1/7/2012				798.0							
1/8/2012				1,193.0							
1/10/2012				1,527.0							
1/11/2012				657.0							
1/12/2012				1,586.0							
1/13/2012				1,299.0							

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**Berry Daily Drilling Report****Report Date: 1/3/2012****Report #: 3, DFS:****Depth Progress:****Well Name: UTE TRIBAL 9-20D-55****Drilling Parameters**

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

**Deviation Surveys****<Description?>**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

**Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)





# Berry Daily Drilling Report

Report Date: 1/4/2012

Report #: 4, DFS:

Depth Progress:

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 19,131		Cum Cost To Date 77,079	
Operations at Report Time N/U bop.				Operations Next 24 Hours N/U, test bop, pre spud inspection, pk/up bha, tih, drill out 7 7/8 hole.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Finish rigging up w/1 bed truck, 1 fork lift, 2 swamper and 1 Howcraft pusher. Raise derrick and sub structure, R/U wind walls and hook up elect. lines. C/O hyd. lines on ST-80, hang tongs and install floor plates. Rig up containment wall around fuel tank and oil bunker. Move bop to center of sub for n/u. Patterson policy is to be 100% rigged up before N/U. Clean out tool house, boiler house, pump house, clean sub and P/U stack and N/U.											
Remarks Safety meeting: Rigging up and p/u bop. Fuel used: Fuel on hand:											
Weather Partly cloudy		Temperature (°F) 10.0		Road Condition Dry		Hole Condition Cased		Daily Contacts			
								Job Contact		Mobile	
								George Urban		970-316-3297	
								Chad D. Beath		866-910-9236	
Rigs											
Contractor Stevenson Well Service								Rig Number 2			
Mud Pumps											
# <Pump Number?>, Maxim, <Model?>											
Pump Rating (hp) 1,000.0				Rod Diameter (in)				Stroke Length (in) 10.00			
Liner Size (in)				Vol/Stk OR (bbl/stk)							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description				Consumed				Daily Cost			
Job Supplies											
Diesel Fuel, gal us											
Supply Item Description Diesel Fuel										Unit Label gal us	
Total Received 11,500.0				Total Consumed 8,696.0				Total Returned			
Diesel Fuel Consumption											
Date						Consumed					
1/6/2012						1,636.0					
1/7/2012						798.0					
1/8/2012						1,193.0					
1/10/2012						1,527.0					
1/11/2012						657.0					
1/12/2012						1,586.0					
1/13/2012						1,299.0					
Mud Checks											
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		Yield Point (lb/100ft²)	
Gel (10s) (lb/100f...		Gel (10m) (lb/10...		Gel (30m) (lb/10...		Filtrate (mL/30min)		Filter Cake (/32")		pH	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings											
Bit Run		Drill Bit		IADC Bit Dull				TFA (incl Noz) (in²)			
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			

RECEIVED: Feb. 01, 2012

**Berry Daily Drilling Report****Report Date: 1/4/2012****Report #: 4, DFS:****Depth Progress:****Well Name: UTE TRIBAL 9-20D-55****Deviation Surveys****<Description?>**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
170...	1/5/2012						

**Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

### Depth Progress:

**Well Name: UTE TRIBAL 9-20D-55**

RECEIVED: Feb. 01, 2012



## Berry Daily Drilling Report

Report Date: 1/5/2012

Report #: 5, DFS:

Depth Progress:

Well Name: UTE TRIBAL 9-20D-55

### Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)		Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)		PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (... T (bh) (°F)		P(Surf Ann) ... T (surf ann) ...		Q (liq rtn) (g...	Q (g return) ...

### Deviation Surveys

#### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



# Berry Daily Drilling Report

Report Date: 1/6/2012

Report #: 6, DFS: 0.7

Depth Progress: 1,238

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount									
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 47,118		Cum Cost To Date 242,604									
Operations at Report Time Drilling @ 1633'				Operations Next 24 Hours Drill 7 7/8 production hole				Daily Mud Cost 1,376		Mud Additive Cost To Date 1,376									
Operations Summary Pk/up DC & hwdp. Tag cement @ 269' drill to 352', center bop and fix leak on flow line, install drilling nipple. Drill F/C @ 352', shoe @ 395'. Install rotating rubber, drill f/395' to 1633'.								Depth Start (ftKB) 395		Depth End (ftKB) 1,633									
Remarks Safety meeting: Nipple up and test bop. Fuel used: 1636 Fuel on hand: 4296								Depth Start (TVD) (ftKB) 395		Depth End (TVD) (ftKB) 1,618									
								Target Formation CR-6		Target Depth (ftKB) 7,478									
Weather Partly cloudy		Temperature (°F) 20.0		Road Condition Dry		Hole Condition Cased		<b>Daily Contacts</b>											
<b>Last Casing Set</b>								Job Contact		Mobile									
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55		George Urban		970-316-3297									
<b>Rigs</b>								Marshall E. Gallegos		505-947-3660									
<b>Time Log</b>								Contractor		Rig Number									
								Stevenson Well Service		2									
<b>Mud Pumps</b>								# <Pump Number?>, Maxim, <Model?>											
								Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00							
								Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083									
								Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)							
<b>Mud Additive Amounts</b>								Description		Consumed		Daily Cost							
								Bicarbonate of soda		10.0		151.20							
								Engineer		1.0		375.00							
								Trucking		1.0		850.00							
<b>Job Supplies</b>								Diesel Fuel, gal us											
								Supply Item Description				Unit Label							
								Diesel Fuel				gal us							
								Total Received 11,500.0		Total Consumed 8,696.0		Total Returned							
<b>Diesel Fuel Consumption</b>								Date		Consumed									
								1/6/2012		1,636.0									
								1/7/2012		798.0									
								1/8/2012		1,193.0									
								1/10/2012		1,527.0									
								1/11/2012		657.0									
								1/12/2012		1,586.0									
								1/13/2012		1,299.0									
<b>Air Data</b>																			
								Parasite ACFM (ft³/min)				Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)			
<b>Corrosion Inhibitor Injected in 24hr Period</b>								gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
<b>Drill Strings</b>																			
<b>BHA #1, Steerable</b>								Bit Run 1				Drill Bit 7 7/8in, Q506F, 7134371				IADC Bit Dull 0-1-CT-G-X-1-NO-RIG		TFA (incl Noz) (in²) 1.18	
								Nozzles (/32") 16/16/16/16/16/16				String Length (ft) 6,167.02				String Wt (1000lb) 63.8		BHA ROP (ft...)	
<b>Drill String Components</b>																			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN									
169	Kelly	4 1/2	41.00																
159	Drill pipe	4 1/2	5,327.50																
20	HWDP	4 1/2	612.36																
4	DC	6 1/2	117.87																
1	Gap Sub	6 1/2	5.56																
1	NMDC	6 1/2	31.15																
1	Mud Motor 94hp LN7830-ML	6 3/4	31.58	7.8	3.3	0.160	6.35	300	600	7134371									
<b>Drilling Parameters</b>																			
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)												
Original Hole	395.0	1,633.0	1,238.00	17.00	17.00	72.8	418												
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq												
18	70	900.0	60	64	53	6,800.0	2,700.0												
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...											
	67																		

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# Berry Daily Drilling Report

Report Date: 1/6/2012

Report #: 6, DFS: 0.7

Depth Progress: 1,238

Well Name: UTE TRIBAL 9-20D-55

## Deviation Surveys

### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
514.00	2.11	160.55	513.88	-8.92	3.15	9.29	0.41
576.00	3.38	177.60	575.81	-11.83	3.61	12.23	2.41
637.00	5.19	176.30	636.64	-16.38	3.86	16.76	2.97
698.00	6.37	178.00	697.33	-22.51	4.16	22.88	1.95
759.00	7.03	175.93	757.91	-29.62	4.54	29.96	1.15
822.00	7.03	174.53	820.44	-37.30	5.18	37.66	0.27
885.00	7.47	166.97	882.94	-45.13	6.47	45.59	1.67
948.00	8.57	167.05	945.32	-53.69	8.45	54.35	1.75
1,012.00	9.71	170.57	1,008.51	-63.66	10.40	64.50	1.98
1,076.00	10.72	169.08	1,071.49	-74.83	12.41	75.84	1.63
1,139.00	10.59	166.79	1,133.40	-86.22	14.85	87.47	0.70
1,202.00	10.91	163.01	1,195.30	-97.56	17.91	99.13	1.23
1,266.00	11.69	166.09	1,258.06	-109.65	21.24	111.57	1.54
1,329.00	11.25	166.61	1,319.80	-121.82	24.20	124.05	0.72
1,393.00	10.37	166.61	1,382.66	-133.50	26.98	136.01	1.38
1,456.00	10.28	165.65	1,444.64	-144.46	29.68	147.25	0.31
1,520.00	10.63	166.18	1,507.58	-155.72	32.51	158.80	0.57
1,583.00	11.38	169.37	1,569.42	-167.48	35.04	170.80	1.53





# Berry Daily Drilling Report

Report Date: 1/7/2012

Report #: 7, DFS: 1.7

Depth Progress: 1,395

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 37,257		Cum Cost To Date 279,861	
Operations at Report Time Drilling @ 3028'				Operations Next 24 Hours Drill 7 7/8 production hole				Daily Mud Cost 1,118		Mud Additive Cost To Date 2,494	
Operations Summary Drill f/1633' to 2204' w/rig service, Lost 125 bbl @ 2141', mix and pump lcm pill and build back volume. Drill f/2204' to 2363'. Back out of pump and rotary, lost total of 400 +/- bbl in 3 hrs. Lost all returns @ 2362', mix lcm pills and build back volume, work tight spot @ 2354'. Drill f/2362' to 2490' Lost 420 bbl last 3 hrs. 85 stks, 296 gpm, 16k wob, 50 rotary. Drill f/ 2490' to 3028' w/no losses, 120 stks, 418 gpm, 22k wob, 70 rotary, 67.3 fph w/surveys & slides.								Depth Start (ftKB) 1,633		Depth End (ftKB) 3,028	
								Depth Start (TVD) (ftKB) 1,618		Depth End (TVD) (ftKB) 2,986	
								Target Formation CR-6		Target Depth (ftKB) 7,478	
								Remarks Safety meeting: Making conn. w/ST-80 and pulling slips. Fuel used: 798 Fuel on hand: 3498 Lost 820 bbl mud last 24 hrs.			
Weather Cloudy		Temperature (°F) 21.0		Road Condition Dry		Hole Condition Cased		Daily Contacts			
Last Casing Set								Job Contact			
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55		Mobile George Urban 970-316-3297 Marshall E. Gallegos 505-947-3660			
Time Log								Rigs			
Contractor Stevenson Well Service								Rig Number 2			
Mud Pumps								# <Pump Number?>, Maxim, <Model?>			
Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
Pressure (psi) No		Slow Spd No		Strokes (spm) Eff (%)		Mud Additive Amounts					
Description								Consumed		Daily Cost	
Chemseal								2.0		21.90	
DAP								23.0		529.00	
Engineer								1.0		375.00	
Sawdust								35.0		143.50	
TAX								48.61		48.61	
Job Supplies											
Diesel Fuel, gal us											
Supply Item Description Diesel Fuel								Unit Label gal us			
Total Received 11,500.0		Total Consumed 8,696.0		Total Returned		Diesel Fuel Consumption					
Date								Consumed			
1/6/2012								1,636.0			
1/7/2012								798.0			
1/8/2012								1,193.0			
1/10/2012								1,527.0			
1/11/2012								657.0			
1/12/2012								1,586.0			
1/13/2012								1,299.0			
Mud Checks											
Type DAP	Time 06:00	Depth (ftKB) 1,851.0	Density (lb/gal) 8.60	Vis (s/qt) 29	PV Calc (cp) 2.000						
Gel (10s) (lb/100f... 3.000	Gel (10m) (lb/10... 5.000	Gel (30m) (lb/10... 98.0	Filtrate (mL/30min) 1,400.000	Filter Cake (/32") 0	pH 8.6	Solids (%) 2.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 98.0	Chlorides (mg/L) 1,400.000	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl) 240.0	Mud Lost to Hole (bbl) 820.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl) 400.0	Mud Vol (Act) (bbl) 245.0						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
BHA #1, Steerable											
Bit Run 1	Drill Bit 7 7/8in, Q506F, 7134371			IADC Bit Dull 0-1-CT-G-X-1-NO-RIG			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16/16				String Length (ft) 6,167.02		String Wt (1000lb) 63.8		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
169	Kelly	4 1/2	41.00								
159	Drill pipe	4 1/2	5,327.50								
20	HWDP	4 1/2	612.36								
4	DC	6 1/2	117.87								
1	Gap Sub	6 1/2	5.56								
1	NMDC	6 1/2	31.15								

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# Berry Daily Drilling Report

Well Name: UTE TRIBAL 9-20D-55

Report Date: 1/7/2012

Report #: 7, DFS: 1.7

Depth Progress: 1,395

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 94hp LN7830-ML	6 3/4	31.58	7.8	3.3	0.160	6.35	300	600	7134371

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	1,633.0	3,028.0	2,633.00	21.50	38.50	64.9	418	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
20	70	1,025.0	86	100	80	7,200.0	4,000.0	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

## Deviation Surveys

### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,647.00	12.22	171.27	1,632.07	-180.38	37.24	183.88	1.45
1,710.00	11.60	171.10	1,693.71	-193.22	39.23	196.88	0.99
1,774.00	10.63	170.57	1,756.51	-205.40	41.19	209.22	1.52
1,837.00	10.99	170.83	1,818.39	-217.07	43.10	221.03	0.58
1,900.00	11.69	169.43	1,880.16	-229.27	45.23	233.41	1.19
1,964.00	11.25	168.81	1,942.89	-241.77	47.63	246.13	0.71
2,059.00	10.33	170.48	2,036.21	-259.26	50.83	263.90	1.02
2,154.00	10.24	169.16	2,129.68	-275.95	53.83	280.85	0.27
2,249.00	8.61	175.67	2,223.40	-291.34	55.96	296.39	2.05
2,344.00	10.06	185.60	2,317.14	-306.69	55.68	311.53	2.28
2,440.00	10.46	186.13	2,411.61	-323.70	53.94	328.10	0.43
2,535.00	12.04	178.22	2,504.78	-342.18	53.32	346.29	2.32
2,630.00	11.56	171.10	2,597.78	-361.48	55.10	365.66	1.61
2,725.00	11.91	166.82	2,690.80	-380.43	58.81	384.94	0.99
2,820.00	13.05	167.32	2,783.55	-400.44	63.40	405.41	1.21
2,915.00	13.05	166.00	2,876.10	-421.31	68.35	426.78	0.31
3,010.00	13.27	164.59	2,968.60	-442.23	73.84	448.28	0.41



# Berry Daily Drilling Report

Report Date: 1/8/2012

Report #: 8, DFS: 2.7

Depth Progress: 1,268

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount		
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 48,678		Cum Cost To Date 328,539		
Operations at Report Time Drilling @ 4296'				Operations Next 24 Hours Drill 7 7/8 production hole				Daily Mud Cost 5,685		Mud Additive Cost To Date 8,179		
Operations Summary Drill f/3028' to 3789' w/rig serv. Trouble shoot #1 dwks/need to replace transmission. Drill f/3789' to 4106', Repair air leak on drilling console. Drill f/4106' to 4296'.								Depth Start (ftKB) 3,028		Depth End (ftKB) 4,296		
Remarks Safety meeting: Snow covered surface. Fuel used: 1383 Fuel on hand: 2115 Lost 180 bbl mud last 24 hrs. Total loss for well 1000 bbl.								Depth Start (TVD) (ftKB) 2,986		Depth End (TVD) (ftKB) 4,229		
								Target Formation CR-6		Target Depth (ftKB) 7,478		
								<b>Daily Contacts</b>				
Weather Clear				Temperature (°F) 13.0		Road Condition Dry		Hole Condition Cased		Job Contact George Urban Marshall E. Gallegos		
Mobile 970-316-3297 505-947-3660												
<b>Last Casing Set</b>								<b>Rigs</b>				
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55		Contractor Stevenson Well Service		Rig Number 2		
<b>Time Log</b>								<b>Mud Pumps</b>				
Start Time	End Time	Dur (hrs)	Operation		Comment		# <Pump Number?>, Maxim, <Model?>					
06:00	12:30	6.50	Drilling		Drill w/surveys & slides f/3028' to 3345' 418 gpm, 22k wob, 70 rotary, Avg/rop 48.7		Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in)	
12:30	13:00	0.50	Lubricate Rig		Rig service		Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083			
13:00	18:00	5.00	Drilling		Drill w/surveys & slides f/3345' to 3789' 418 gpm, 22k wob, 70 rotary, Avg/rop 88.8		Pressure (psi) No		Slow Spd Strokes (spm)		Eff (%)	
18:00	19:30	1.50	Repair Rig		Trouble shoot #1 dwks/need to replace transmission.		<b>Mud Additive Amounts</b>					
19:30	01:00	5.50	Drilling		Drill w/surveys & slides f/3789' to 4106' 418 gpm, 22k wob, 70 rotary, Avg/rop 57.6		Description		Consumed		Daily Cost	
01:00	02:30	1.50	Repair Rig		Repair air leak on drilling console.		Anco drill		2.0		131.96	
02:30	06:00	3.50	Drilling		Drill w/surveys & slides f/4106' to 4296' 418 gpm, 22k wob, 70 rotary, Avg/rop 54.3 Lost 180 bbl last 24 hrs.		Chemseal		13.0		142.35	
							Citric Acid		12.0		2,024.88	
							DAP		57.0		1,311.00	
							Engineer		1.0		375.00	
							Sawdust		110.0		451.00	
							Super Sweep		1.0		106.60	
							TAX		291.75		291.75	
							Trucking		1.0		850.00	
<b>Mud Checks</b>								<b>Job Supplies</b>				
Type DAP	Time 06:00	Depth (ftKB) 3,092.0	Density (lb/gal) 8.60	Vis (s/qt) 27	PV Calc (cp) 3.000	Yield Point (lbf/100ft²) 3.000	<b>Diesel Fuel, gal us</b>					
Gel (10s) (lbf/100ft²) 3.000	Gel (10m) (lbf/10... 5.000	Gel (30m) (lbf/10... 98.0	Filtrate (mL/30min) 1,400.000	Filter Cake (/32") 0	pH 8.3	Solids (%) 2.0	Supply Item Description Unit Label					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L) 1,400.000	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Diesel Fuel gal us					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Total Received 11,500.0					
		100.0		485.0	235.0		Total Consumed 8,696.0					
							Total Returned					
<b>Air Data</b>								<b>Diesel Fuel Consumption</b>				
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Date		Consumed		
								1/6/2012		1,636.0		
								1/7/2012		798.0		
								1/8/2012		1,193.0		
								1/10/2012		1,527.0		
								1/11/2012		657.0		
								1/12/2012		1,586.0		
								1/13/2012		1,299.0		
<b>Corrosion Inhibitor Injected in 24hr Period</b>												
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)								
<b>Drill Strings</b>												
<b>BHA #1, Steerable</b>												
Bit Run 1	Drill Bit 7 7/8in, Q506F, 7134371			IADC Bit Dull 0-1-CT-G-X-1-NO-RIG			TFA (incl Noz) (in²) 1.18					
Nozzles (/32") 16/16/16/16/16				String Length (ft) 6,167.02		String Wt (1000lbf) 63.8		BHA ROP (ft...)				
<b>Drill String Components</b>												
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN		
169	Kelly	4 1/2	41.00									
159	Drill pipe	4 1/2	5,327.50									
20	HWDP	4 1/2	612.36									
4	DC	6 1/2	117.87									
1	Gap Sub	6 1/2	5.56									
1	NMDC	6 1/2	31.15									
1	Mud Motor 94hp LN7830-ML	6 3/4	31.58	7.8	3.3	0.160	6.35	300	600	7134371		

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# Berry Daily Drilling Report

Report Date: 1/8/2012

Report #: 8, DFS: 2.7

Depth Progress: 1,268

Well Name: UTE TRIBAL 9-20D-55

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	3,028.0	4,296.0	3,901.00	20.50	59.00	61.9	418	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
20	70	1,150.0	106	124	100	7,200.0	4,000.0	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

## Deviation Surveys

### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,105.00	12.79	165.38	3,061.16	-462.92	79.39	469.55	0.54
3,200.00	12.30	164.15	3,153.89	-482.83	84.81	490.04	0.59
3,295.00	13.10	168.90	3,246.57	-503.13	89.65	510.83	1.38
3,390.00	12.13	168.90	3,339.27	-523.49	93.64	531.55	1.02
3,485.00	12.88	167.23	3,432.02	-543.61	97.90	552.08	0.88
3,580.00	11.51	167.85	3,524.87	-563.20	102.24	572.09	1.45
3,675.00	11.43	169.16	3,617.97	-581.71	106.00	590.96	0.29
3,770.00	10.99	171.01	3,711.16	-599.90	109.19	609.42	0.60
3,865.00	11.73	171.54	3,804.30	-618.40	112.03	628.13	0.79
3,960.00	10.77	171.98	3,897.47	-636.74	114.68	646.66	1.01
4,056.00	10.17	171.54	3,991.88	-654.00	117.18	664.11	0.63
4,151.00	9.06	171.71	4,085.54	-669.70	119.50	679.97	1.17
4,246.00	9.49	170.04	4,179.30	-684.82	121.93	695.28	0.53



# Berry Daily Drilling Report

Report Date: 1/9/2012

Report #: 9, DFS: 3.7

Depth Progress: 1,490

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 34,052		Cum Cost To Date 362,591	
Operations at Report Time Drilling @ 5786'				Operations Next 24 Hours Drill 7 7/8 production hole				Daily Mud Cost 4,156		Mud Additive Cost To Date 12,334	
Operations Summary Drill f/4296' to 5786' w/rig serv/surveys/slides.								Depth Start (ftKB) 4,296		Depth End (ftKB) 5,786	
Remarks Safety meeting: Snow covered surface. Fuel used: 1193Fuel on hand: 922 Lost 170 bbl mud last 24 hrs. Total loss for well 1170 bbl.								Depth Start (TVD) (ftKB) 4,229		Depth End (TVD) (ftKB) 5,708	
								Target Formation CR-6		Target Depth (ftKB) 7,478	
Weather Partly cloudy								Temperature (°F) 14.0		Road Condition Dry	
Hole Condition Cased											
<b>Last Casing Set</b>											
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55					
<b>Time Log</b>											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	15:00	9.00	Drilling				Drill w/surveys & slides f/4296' to 4835' 418 gpm, 22k wob, 70 rotary, Avg/rop 59.8 Lost 80 bbl last 9 hrs.				
15:00	15:30	0.50	Lubricate Rig				Rig service				
15:30	06:00	14.50	Drilling				Drill w/surveys & slides f/4835' to 5786' 418 gpm, 22k wob, 70 rotary, Avg/rop 63.4 Lost 90 bbl last 14hrs.				
<b>Mud Checks</b>											
Type DAP	Time 06:00	Depth (ftKB) 4,454.0	Density (lb/gal) 8.60	Vis (s/qt) 29	PV Calc (cp)	Yield Point (lb/100ft²) 4.000					
Gel (10s) (lb/100ft²) 4.000	Gel (10m) (lb/100ft²) 7.000	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32") 0	pH 8.4	Solids (%) 2.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 98.0	Chlorides (mg/L) 1,400.000	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl) 450.0	Mud Vol (Act) (bbl) 280.0						
<b>Air Data</b>											
1/8/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal) 9.07		ECD Parasite (lb/gal)					
<b>Corrosion Inhibitor Injected in 24hr Period</b>											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
<b>Drill Strings</b>											
<b>BHA #1, Steerable</b>											
Bit Run 1	Drill Bit 7 7/8in, Q506F, 7134371			IADC Bit Dull 0-1-CT-G-X-1-NO-RIG			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16				String Length (ft) 6,167.02		String Wt (1000lbf) 63.8		BHA ROP (ft...)			
<b>Drill String Components</b>											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
169	Kelly	4 1/2	41.00								
159	Drill pipe	4 1/2	5,327.50								
20	HWDP	4 1/2	612.36								
4	DC	6 1/2	117.87								
1	Gap Sub	6 1/2	5.56								
1	NMDC	6 1/2	31.15								
1	Mud Motor 94hp LN7830-ML	6 3/4	31.58	7.8	3.3	0.160	6.35	300	600	7134371	
<b>Drilling Parameters</b>											
Wellbore Original Hole	Start (ftKB) 4,296.0	Depth End (ftKB) 5,786.0	Cum Depth (ft) 5,391.00	Drill Time (hrs) 23.50	Cum Drill Time ... 82.50	Int ROP (ft/hr) 63.4	Flow Rate (gpm) 418				
WOB (1000lbf) 24	RPM (rpm) 70	SPP (psi) 1,150.0	Rot HL (1000lbf) 128	PU HL (1000lbf) 168	SO HL (1000lbf) 115	Drilling Torque 7,200.0	Off Btm Tq 4,000.0				
Q (g inj) (ft³/...)	Motor RPM (rpm) 67	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)				
Q (g return) ...											
<b>Daily Contacts</b>											
Job Contact						Mobile					
George Urban						970-316-3297					
Marshall E. Gallegos						505-947-3660					
<b>Rigs</b>											
Contractor Stevenson Well Service						Rig Number 2					
<b>Mud Pumps</b>											
# <Pump Number?>, Maxim, <Model?>											
Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00							
Liner Size (in) 6		Vol/Stk OR (bbl/stk) 0.083									
Pressure (psi) No		Slow Spd		Strokes (spm)		Eff (%)					
<b>Mud Additive Amounts</b>											
Description		Consumed		Daily Cost							
Anco drill		9.0		593.82							
Chemseal		30.0		328.50							
Citric Acid		3.0		506.22							
DAP		40.0		920.00							
Engineer		1.0		375.00							
Mica		28.0		234.08							
Poly Swell		3.0		458.64							
Sawdust		120.0		492.00							
TAX		247.33		247.33							
<b>Job Supplies</b>											
<b>Diesel Fuel, gal us</b>											
Supply Item Description Diesel Fuel										Unit Label gal us	
Total Received 11,500.0		Total Consumed 8,696.0		Total Returned							
<b>Diesel Fuel Consumption</b>											
Date		Consumed									
1/6/2012		1,636.0									
1/7/2012		798.0									
1/8/2012		1,193.0									
1/10/2012		1,527.0									
1/11/2012		657.0									
1/12/2012		1,586.0									
1/13/2012		1,299.0									

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# Berry Daily Drilling Report

Report Date: 1/9/2012

Report #: 9, DFS: 3.7

Depth Progress: 1,490

Well Name: UTE TRIBAL 9-20D-55

## Deviation Surveys

### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,341.00	9.01	167.49	4,273.06	-699.79	124.89	710.53	0.66
4,436.00	8.22	168.11	4,366.99	-713.70	127.90	724.73	0.84
4,531.00	8.66	169.25	4,460.96	-727.37	130.64	738.65	0.50
4,626.00	7.87	170.66	4,554.97	-740.82	133.03	752.30	0.86
4,722.00	7.08	173.56	4,650.16	-753.18	134.76	764.79	0.91
4,816.00	6.33	173.21	4,743.51	-764.08	136.02	775.76	0.80
4,911.00	5.76	175.49	4,837.98	-774.04	137.01	785.75	0.65
5,006.00	7.43	173.73	4,932.35	-784.90	138.06	796.64	1.77
5,101.00	6.06	175.76	5,026.69	-796.00	139.10	807.78	1.46
5,196.00	6.90	171.80	5,121.09	-806.65	140.29	818.49	1.00
5,291.00	5.58	175.32	5,215.52	-816.90	141.48	828.81	1.45
5,386.00	7.25	180.15	5,309.92	-827.50	141.84	839.35	1.85
5,482.00	6.72	183.23	5,405.21	-839.17	141.51	850.84	0.68
5,577.00	6.64	177.69	5,499.57	-850.21	141.41	861.74	0.68
5,672.00	5.67	181.91	5,594.02	-860.39	141.48	871.82	1.13
5,768.00	4.83	186.65	5,689.62	-869.14	140.85	880.39	0.98





# Berry Daily Drilling Report

Report Date: 1/10/2012

Report #: 10, DFS: 4.8

Depth Progress: 381

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 59,398		Cum Cost To Date 421,989	
Operations at Report Time Rig repair.				Operations Next 24 Hours Finish rig repair, slip & cut drlg line, tih, drill.				Daily Mud Cost 2,562		Mud Additive Cost To Date 14,896	
Operations Summary Drill f/5786' to 6167'. Circ sweep around, slug pipe, pooh, rig repair c/o transmission #1 drwks.								Depth Start (ftKB) 5,786		Depth End (ftKB) 6,167	
Remarks Safety meeting: Tripping pipe Fuel used: 1527 Fuel on hand: 3895 gal. Lost 50 bbl mud last 24 hrs. Total loss for well 1210 bbl. Two hands walked off on morning tour.								Depth Start (TVD) (ftKB) 5,708		Depth End (TVD) (ftKB) 6,086	
								Target Formation CR-6		Target Depth (ftKB) 7,478	
								<b>Daily Contacts</b>			
Weather Partly cloudy				Temperature (°F) 8.0		Road Condition Dry		Hole Condition Cased		Job Contact George Urban Marshall E. Gallegos 970-316-3297 505-947-3660	
<b>Last Casing Set</b>								<b>Rigs</b>			
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55		Contractor Stevenson Well Service		Rig Number 2	
<b>Time Log</b>								<b>Mud Pumps</b>			
Start Time	End Time	Dur (hrs)	Operation		Comment						
06:00	14:00	8.00	Drilling		Drill w/surveys & slides f/5786' to 6167' 418 gpm, 22k wob, 70 rotary, Avg/rop 47.6 Lost 50 bbl last 8hrs.						
14:00	15:30	1.50	Condition Mud & Circulate		Pump sweep around, slug pipe and set kelly back.						
15:30	21:00	5.50	Trips		POOH Howcroft to replace transmission #1 drwks. Two hands walked off after trip out.						
21:00	07:00	10.00	Repair Rig		Howcroft Mechanic's replaced #1 drwks transmission.						
<b>Mud Checks</b>								<b>Mud Additive Amounts</b>			
Type DAP	Time 06:00	Depth (ftKB) 6,035.0	Density (lb/gal) 8.70	Vis (s/qt) 29	PV Calc (cp) 2.0	Yield Point (lb/100ft²) 4.000					
Gel (10s) (lb/100f... 4.000	Gel (10m) (lb/10... 8.000	Gel (30m) (lb/10... 98.0	Filtrate (mL/30min) 1,600.000	Filter Cake (/32") 0	pH 8.2	Solids (%) 2.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 98.0	Chlorides (mg/L) 1,600.000	Calcium (mg/L) 40.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 50.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl) 450.0	Mud Vol (Act) (bbl) 330.0						
<b>Air Data</b>								<b>Job Supplies</b>			
<b>1/9/2012 06:00</b>								<b>Diesel Fuel, gal us</b>			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal) 9.11		Supply Item Description Diesel Fuel			
<b>Corrosion Inhibitor Injected in 24hr Period</b>								Unit Label gal us			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
<b>Drill Strings</b>								Total Received 11,500.0			
<b>BHA #1, Steerable</b>								Total Consumed 8,696.0			
Bit Run 1	Drill Bit 7 7/8in, Q506F, 7134371		IADC Bit Dull 0-1-CT-G-X-1-NO-RIG		TFA (incl Noz) (in²) 1.18		Total Returned				
Nozzles (/32") 16/16/16/16/16/16		String Length (ft) 6,167.02		String Wt (1000lbf) 63.8		1/6/2012 1,636.0					
<b>Drill String Components</b>								1/7/2012 798.0			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	1/8/2012 1,193.0
169	Kelly	4 1/2	41.00								1/10/2012 1,527.0
159	Drill pipe	4 1/2	5,327.50								1/11/2012 657.0
20	HWDP	4 1/2	612.36								1/12/2012 1,586.0
4	DC	6 1/2	117.87								1/13/2012 1,299.0
1	Gap Sub	6 1/2	5.56								
1	NMDC	6 1/2	31.15								
1	Mud Motor 94hp LN7830-ML	6 3/4	31.58	7.8	3.3	0.160	6.35	300	600	7134371	



## Berry Daily Drilling Report

Report Date: 1/10/2012

Report #: 10, DFS: 4.8

Depth Progress: 381

Well Name: UTE TRIBAL 9-20D-55

### Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	5,786.0	6,167.0	5,772.00	8.00	90.50	47.6	418	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
24	70	1,150.0	149	188	125	7,200.0	4,000.0	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

### Deviation Surveys

#### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,863.00	5.63	177.60	5,784.22	-877.77	140.59	888.89	1.21
5,958.00	7.25	170.31	5,878.62	-888.33	141.79	899.52	1.91
6,053.00	7.87	171.10	5,972.79	-900.67	143.80	912.01	0.66
6,148.00	7.51	171.54	6,066.94	-913.23	145.72	924.73	0.38



# Berry Daily Drilling Report

Report Date: 1/11/2012

Report #: 11, DFS: 5.8

Depth Progress: 63

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 40,282		Cum Cost To Date 462,271	
Operations at Report Time Drilling @ 6230'				Operations Next 24 Hours Drill 7 7/8 production hole				Daily Mud Cost		Mud Additive Cost To Date 14,896	
Operations Summary Rig repair, slip & cut drlg line, c/o mud motor, mk/up mwd and scribe, tih, Brk/circ. build volume and pump lcn sweep. lost 150 bbl, drill f/6167' to 6230'.								Depth Start (ftKB) 6,167		Depth End (ftKB) 6,230	
Remarks Saftey meeting: Helping 3rd party mechanic. Fuel used: 657 Fuel on hand: 3238 gal. Lost 150 bbl mud last 24 hrs. Total loss for well 1360 bbl.								Depth Start (TVD) (ftKB) 6,086		Depth End (TVD) (ftKB) 6,148	
								Target Formation CR-6		Target Depth (ftKB) 7,478	
								<b>Daily Contacts</b>			
Weather Partly cloudy				Temperature (°F) 12.0		Road Condition Dry		Hole Condition Cased		Job Contact George Urban Marshall E. Gallegos 970-316-3297 505-947-3660	
<b>Last Casing Set</b>											
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55					
<b>Time Log</b>											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	15:00	9.00	Repair Rig				Replace transmission #1 drwks motor.				
15:00	17:30	2.50	Cut Off Drilling Line				Slip & cut 110 ft.				
17:30	20:00	2.50	Directional Work				C/O motors, mk/up mwd and scribe.				
20:00	02:00	6.00	Trips				TIH				
02:00	05:00	3.00	Condition Mud & Circulate				Brk/circ. build volume and pump lcn sweep. lost 150 bbl				
05:00	06:00	1.00	Drilling				Drill f/6167' to 6230'				
<b>Mud Checks</b>											
Type Dap	Time 06:00	Depth (ftKB) 6,167.0	Density (lb/gal) 8.60	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
<b>Air Data</b>											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
<b>Corrosion Inhibitor Injected in 24hr Period</b>											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
<b>Drill Strings</b>											
<b>BHA #2, Steerable</b>											
Bit Run 1	Drill Bit 7 7/8in, Q506F, 7019488			IADC Bit Dull 0-0-NO-A-X-0-NO-TD			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16/16				String Length (ft) 7,515.94		String Wt (1000lbf) 50.9		BHA ROP (ft...)			
<b>Drill String Components</b>											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	41.00								
211	Drill pipe	4 1/2	6,676.60								
20	HWDP	4 1/2	612.36								
4	DC	6 1/2	117.87								
1	Gap Sub	6 1/2	5.56								
1	NMDC	6 1/2	31.15								
1	Mud Motor 78/3.3 1.5 bend	6 3/4	31.40	7.8	3.3	0.160	6.6	275	500	6037	
<b>Drilling Parameters</b>											
Wellbore Original Hole	Start (ftKB) 6,167.0	Depth End (ftKB) 6,230.0	Cum Depth (ft) 63.00	Drill Time (hrs) 1.00	Cum Drill Time ... 1.00	Int ROP (ft/hr) 63.0	Flow Rate (gpm) 383				
WOB (1000lbf) 22	RPM (rpm) 70	SPP (psi) 950.0	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			

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**Berry Daily Drilling Report****Report Date: 1/11/2012****Report #: 11, DFS: 5.8****Depth Progress: 63****Well Name: UTE TRIBAL 9-20D-55****Deviation Surveys****<Description?>**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
170...	1/5/2012						

**Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



# Berry Daily Drilling Report

Report Date: 1/12/2012

Report #: 12, DFS: 6.8

Depth Progress: 1,190

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 34,467		Cum Cost To Date 496,738	
Operations at Report Time Drilling @ 7420'				Operations Next 24 Hours TD, circ 2-sweeps around, pooh, log, tih, circ sweep, ly/dn DP				Daily Mud Cost 2,996		Mud Additive Cost To Date 17,892	
Operations Summary Drill f/6230' to 7420' w/surveys/slides and rig service.								Depth Start (ftKB) 6,230		Depth End (ftKB) 7,420	
Remarks Saftey meeting: Air hoist opps.. Fuel used: 1586 Fuel on hand: 1652 gal. Lost 400 bbl mud last 24 hrs. Total loss for well 1760 bbl.								Depth Start (TVD) (ftKB) 6,148		Depth End (TVD) (ftKB) 7,334	
								Target Formation CR-6		Target Depth (ftKB) 7,478	
<b>Daily Contacts</b>											
Job Contact						Mobile					
George Urban						970-316-3297					
Marshall E. Gallegos						505-947-3660					
<b>Rigs</b>											
Contractor Stevenson Well Service						Rig Number 2					
<b>Mud Pumps</b>											
# <Pump Number?>, Maxim, <Model?>											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 10.00				Stroke Length (in) 10.00			
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 0.083							
Pressure (psi) No				Slow Spd No				Strokes (spm) Eff (%)			
<b>Mud Additive Amounts</b>											
Description		Consumed		Daily Cost							
Anco drill		1.0		65.98							
Chemseal		9.0		98.55							
Citric Acid		2.0		337.48							
DAP		56.0		1,288.00							
Engineer		1.0		375.00							
Mica		41.0		342.76							
Sawdust		77.0		315.70							
TAX		173.0		173.00							
<b>Job Supplies</b>											
<b>Diesel Fuel, gal us</b>											
Supply Item Description										Unit Label	
Diesel Fuel										gal us	
Total Received		Total Consumed		Total Returned							
11,500.0		8,696.0									
<b>Diesel Fuel Consumption</b>											
Date		Consumed									
1/6/2012		1,636.0									
1/7/2012		798.0									
1/8/2012		1,193.0									
1/10/2012		1,527.0									
1/11/2012		657.0									
1/12/2012		1,586.0									
1/13/2012		1,299.0									
<b>Mud Checks</b>											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
DAP	06:00	6,388.0	8.50	28		3.000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
3.000	6.000			0	8.0	1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
	99.0	1,500.000	40.000								
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
	400.0			450.0	330.0						
<b>Air Data</b>											
1/11/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
				8.75							
<b>Corrosion Inhibitor Injected in 24hr Period</b>											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
<b>Drill Strings</b>											
<b>BHA #2, Steerable</b>											
Bit Run	Drill Bit	IADC Bit Dull				TFA (incl Noz) (in²)					
1	7 7/8in, Q506F, 7019488	0-0-NO-A-X-0-NO-TD				1.18					
Nozzles (/32")	16/16/16/16/16				String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)				
					7,515.94		50.9				
<b>Drill String Components</b>											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	41.00								
211	Drill pipe	4 1/2	6,676.60								
20	HWDP	4 1/2	612.36								
4	DC	6 1/2	117.87								
1	Gap Sub	6 1/2	5.56								
1	NMDC	6 1/2	31.15								
1	Mud Motor 78/3.3 1.5 bend	6 3/4	31.40	7.8	3.3	0.160	6.6	275	500	6037	

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# Berry Daily Drilling Report

Report Date: 1/12/2012

Report #: 12, DFS: 6.8

Depth Progress: 1,190

Well Name: UTE TRIBAL 9-20D-55

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	6,230.0	7,420.0	1,253.00	23.00	24.00	51.7	383	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
22	70	1,175.0	178	240	156			
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

## Deviation Surveys

### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,243.00	7.10	172.15	6,161.17	-925.19	147.44	936.80	0.44
6,338.00	7.38	172.33	6,255.41	-937.05	149.06	948.78	0.30
6,433.00	6.94	172.94	6,349.67	-948.80	150.58	960.62	0.47
6,528.00	6.42	177.78	6,444.02	-959.80	151.49	971.63	0.81
6,623.00	6.24	177.43	6,538.45	-970.27	151.92	982.05	0.19
6,717.00	5.84	180.68	6,631.92	-980.15	152.10	991.86	0.56
6,811.00	5.23	182.70	6,725.49	-989.21	151.84	1,000.78	0.68
6,906.00	3.34	190.52	6,820.22	-996.26	151.13	1,007.65	2.08
7,002.00	1.67	174.35	6,916.12	-1,000.40	150.76	1,011.69	1.87
7,097.00	1.45	170.13	7,011.09	-1,002.96	151.10	1,014.28	0.26
7,287.00	1.71	177.16	7,201.02	-1,008.16	151.65	1,019.50	0.17





# Berry Daily Drilling Report

Report Date: 1/13/2012

Report #: 13, DFS: 7.8

Depth Progress: 95

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 59,418		Cum Cost To Date 556,156	
Operations at Report Time Lost returns, pumped 3 lcm sweeps.				Operations Next 24 Hours Ly/dn DP, run 5 1/2 casing, cement, N/D, set slips, clean tanks, release rig.				Daily Mud Cost 1,770		Mud Additive Cost To Date 19,662	
Operations Summary Drill f/7420' to 7515', circ 2-20 bbl sweeps around, blow kelly down, pooh, ly/dn bha, rig up and log, rig dn/loggers, tih,kelly up lost all returns, pump 3-20 bbl lcm sweeps. lost 320 bbl.				Depth Start (ftKB) 7,420		Depth End (ftKB) 7,515		Depth Start (TVD) (ftKB) 7,334		Depth End (TVD) (ftKB)	
				Target Formation CR-6		Target Depth (ftKB) 7,478					
				Remarks Saftey meeting: Logging Fuel used: 1299Fuel on hand: 2853 gal. Lost 320 bbl mud last 24 hrs. Total loss for well 2080 bbl.				Daily Contacts Job Contact George Urban Chad D. Beath Mobile 970-316-3297 866-910-9236			
				Weather Clear				Temperature (°F) 19.0		Road Condition Dry	
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 395		OD (in) 8 5/8		Comment 8 5/8 24# J-55					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	08:30	2.50	Drilling			Drill f/7420' to 7515', Lost 20 bbl.					
08:30	11:00	2.50	Condition Mud & Circulate			Pump 2-20 bbl sweeps around.					
11:00	16:00	5.00	Trips			Blow kelly down and POOH.					
16:00	17:00	1.00	Directional Work			Ly/dn monel, mud motor and mwd.					
17:00	21:30	4.50	Wire Line Logs			PJSM w/Halliburton logging, rig up and run triple combo log. Drillers depth 7515' Loggers depth 7515'					
21:30	04:30	7.00	Trips			TIH					
04:30	06:00	1.50	Condition Mud & Circulate			Kelly up lost all returns, pump 3-20 bbl lcm sweeps and build volume.					
Mud Checks											
Type DAP	Time 06:00	Depth (ftKB) 7,515.0	Density (lb/gal) 8.60	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²) 3.000					
Gel (10s) (lb/100ft²) 3.000	Gel (10m) (lb/100ft²) 6.000	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32") 0	pH 8.5	Solids (%) 1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L) 1,500.000	Calcium (mg/L) 40.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 90.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl) 400.0	Mud Vol (Act) (bbl) 330.0						
Air Data											
1/12/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal) 8.75		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
BHA #2, Steerable											
Bit Run 1	Drill Bit 7 7/8in, Q506F, 7019488			IADC Bit Dull 0-0-NO-A-X-0-NO-TD			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16				String Length (ft) 7,515.94		String Wt (1000lb) 50.9		BHA ROP (ft...)			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	41.00								
211	Drill pipe	4 1/2	6,676.60								
20	HWDP	4 1/2	612.36								
4	DC	6 1/2	117.87								
1	Gap Sub	6 1/2	5.56								
1	NMDC	6 1/2	31.15								
1	Mud Motor 78/3.3 1.5 bend	6 3/4	31.40	7.8	3.3	0.160	6.6	275	500	6037	

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## Berry Daily Drilling Report

Report Date: 1/13/2012

Report #: 13, DFS: 7.8

Depth Progress: 95

Well Name: UTE TRIBAL 9-20D-55

### Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,420.0	7,515.0	1,348.00	2.50	26.50	38.0	383
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
22	70	1,175.0	178	240	156		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

### Deviation Surveys

#### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,466.00	1.71	186.39	7,379.94	-1,013.48	151.49	1,024.74	0.15

**Depth Progress: 0**

**Well Name: UTE TRIBAL 9-20D-55**

RECEIVED: Feb. 01, 2012

**Berry Daily Drilling Report****Report Date: 1/14/2012****Report #: 14, DFS: 8.8****Depth Progress: 0****Well Name: UTE TRIBAL 9-20D-55****Deviation Surveys****<Description?>**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
170...	1/5/2012						

**Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



# Berry Daily Drilling Report

Report Date: 1/15/2012

Report #: 15, DFS: 9.4

Depth Progress: 0

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000		Surface Legal Location SENE SEC 20 T5S R5W		Spud Date Notice 9-10-07		APD State Utah		AFE Number C11 032006		Total AFE Amount	
Spud Date 1/5/2012 12:30:00 PM		Rig Release Date 1/14/2012 7:00:00 PM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,418		Daily Cost 65,481		Cum Cost To Date 783,204	
Operations at Report Time Rig idle, waiting on trucks				Operations Next 24 Hours Rig move to UT 12-29D-55				Daily Mud Cost		Mud Additive Cost To Date 22,549	
Operations Summary Finish running casing, wash casing last 38' to bottom. R/D casers PJSM w/ Pro Petro cementers and cement, r/d cementers, N/D BOP, set slips, clean tanks, release rig @ 19:00 hrs on 1-14-2012.								Depth Start (ftKB) 7,515		Depth End (ftKB) 7,515	
Remarks Saftey meeting:N/D BOP Fuel used: 856 Fuel on hand: 1141 gal. Total mud loss for well 2530 bbl.								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
								Target Formation CR-6		Target Depth (ftKB) 7,478	
Weather Partly cloudy											
Temperature (°F) 8.0		Road Condition Dry		Hole Condition Cased							
Last Casing Set											
Casing Description Production		Set Depth (ftKB) 7,487		OD (in) 5 1/2		Comment Shoe @ 7487' F/C @ 7446', mkr/jt @ 3508'.					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	07:30	1.50	Run Casing & Cement			Finish running 70 jts of 5 1/2" 17 lb N-80 casing. Shoe @ 7487' F/C @ 7446' mkr/jt @ 3508'.					
07:30	08:30	1.00	Condition Mud & Circulate			Wash casing last 38' to bottom.					
08:30	11:00	2.50	Miscellaneous			R/D WFT/TRS and R/U Pro Petro cementers.					
11:00	13:30	2.50	Run Casing & Cement			Pressure test lines to 2500 psi for 5 min. Pumped 10 bbl fresh water, follow w/20 bbl mud flush, & 10 bbl fresh water. Lead 11lb/ yield 3.82/ MWR 23. Pumped 180 sks (122.4 bbl) HiFill Premium Type V cmt 100% (BWOC), Gel 16%, Gilsonite 10#/sk, 3 lb/sk GR-3, Flocele 1/4 #/sk, Salt 3% (BWOC) Tail: Pumped 525 sks (158.9 bbl) Premium Lite Tail 13.1#, 1.70 yield, MWR 7.7 gal/sk. Class G cmt. 65% (BWOC) Poz 35% (BWOC) Gel 6%, Gilsonite 10#/sk, CDI 33 .2%, CFL 175 .2%, Flocele 1/4 #/sk. Salt 10% (BWOC). Drop plug, displace w/ 177.2 bbls 2% kcl, FCP 1750, bump plug 500 psi over floats held, full returns through out job, 1 bbl return to tank. CIP @ 12:25 on 1-14-2012.					
13:30	16:30	3.00	NU/ND BOP			N/D BOP, set slips					
16:30	19:00	2.50	Miscellaneous			Clean mud tanks, cut off casing. Release rig @ 19:00 hrs. on 1-15-2012.					
19:00	22:00	3.00	Rig Up & Tear Down			Rig down floor					
22:00	06:00	8.00	inactive			Rig idle.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)								
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)	gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)						
Drill Strings											
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)						
Nozzles (/32")	String Length (ft)			String Wt (1000lb)	BHA ROP (ft...						

RECEIVED: Feb. 01, 2012



## Berry Daily Drilling Report

Report Date: 1/15/2012

Report #: 15, DFS: 9.4

Depth Progress: 0

Well Name: UTE TRIBAL 9-20D-55

### Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

### Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

### Deviation Surveys

#### <Description?>

Azim...	Date	Description	EW/Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD/Tie In (ft...
170...	1/5/2012						

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)





# Berry Daily Drilling Report

Report Date: 1/23/2012

Report #: 16, DFS: 9.4

Depth Progress: 0

Well Name: UTE TRIBAL 9-20D-55

API/UWI 43013336750000	Surface Legal Location SENE SEC 20 T5S R5W	Spud Date Notice 9-10-07	APD State Utah	AFE Number C11 032006	Total AFE Amount
Spud Date 1/5/2012 12:30:00 PM	Rig Release Date 1/14/2012 7:00:00 PM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,418	Daily Cost 65,481	Cum Cost To Date 848,685
Operations at Report Time		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date 22,549
Operations Summary				Depth Start (ftKB) 7,515	Depth End (ftKB) 7,515
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition	Hole Condition Cased	Target Formation CR-6	Target Depth (ftKB) 7,478

## Last Casing Set

Casing Description Production	Set Depth (ftKB) 7,487	OD (in) 5 1/2	Comment Shoe @ 7487' F/C @ 7446', mk/jt @ 3508'.
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## Daily Contacts

Job Contact	Mobile
George Urban	970-316-3297
Chad D. Beath	866-910-9236

## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:00			Hold safety meeting.

## Rigs

Contractor	Rig Number
Stevenson Well Service	2

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

## Mud Pumps

# <Pump Number?>, Maxim, <Model?>			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
	Pressure (psi)	Slow Spd	Strokes (spm) Eff (%)
	No		

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

## Mud Additive Amounts

Description	Consumed	Daily Cost

## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

## Job Supplies

### Diesel Fuel, gal us

Supply Item Description	Unit Label
Diesel Fuel	gal us
Total Received	Total Consumed
11,500.0	8,696.0
	Total Returned

## Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")		String Length (ft)	String Wt (1000lbf)
		BHA ROP (ft...	

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...	Motor RPM (rpm)	T (lnj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...
							Q (g return) ...

## Deviation Surveys

### <Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
170...	1/5/2012						

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5018
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-20D-55
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>9. API NUMBER:</b> 43013336750000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2347 FNL 0825 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 20 Township: 05.0S Range: 05.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/5/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WENT TO SALES ON  
FEBRUARY 5, 2012.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 07, 2012

<b>NAME (PLEASE PRINT)</b> Brooke Broadhead	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/6/2012

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
1420H625018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR:  
4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: SENE 2347' FNL 825' FEL  
AT TOP PRODUCING INTERVAL REPORTED BELOW: NESE 2145' FSL 696' FEL BHL by HSM  
AT TOTAL DEPTH: NESE 4880' FSL 647' FEL 1872 FSL 674 FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
UTE TRIBAL 9-20D-55

9. API NUMBER:  
4301333675

10. FIELD AND POOL, OR WILDCAT  
BRUNDAGE CANYON

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
SENE 20 5S 5W U

12. COUNTY  
DUCHESNE

13. STATE  
UTAH

14. DATE SPUDDED:  
9/7/2007

15. DATE T.D. REACHED:  
1/12/2012

16. DATE COMPLETED:  
2/2/2012

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):  
7418 KB

18. TOTAL DEPTH: MD 7,515 TVD 7431

19. PLUG BACK T.D.: MD 7,446 TVD 7360

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
ELECTRIC MUD, CBL, GR, CCL

23.  
WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit report)  
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
11	8 5/8 J55	32	0	395		G 178			
7 7/8	5.5 N80	17	0	7,487		G 525		1220	CBL

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7.091							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	6,148	6,363			6,148 6,363	.36	168	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6148 TO 6363	FRAC WITH 555,713 LBS SAND & 9100 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: \_\_\_\_\_

30. WELL STATUS:

PUMPING

RECEIVED

MAR 19 2012

DIV. OF OIL, GAS & MINING

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/14/2012		TEST DATE: 3/11/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 134	GAS – MCF: 122	WATER – BBL: 58	PROD. METHOD: GAS PUMPI
CHOKE SIZE:	TBG. PRESS. 110	CSG. PRESS. 80	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: PRODUCING

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (FAUSCH MARKER)	891
				MAHOGANY	1,468
				TGR3	2,507
				DOUGLAS CREEK	3,283
				BLACK SHALE	3,918
				CASTLE PEAK	4,218
				UTELAND	4,592
				WASATCH	4,821

## 35. ADDITIONAL REMARKS (Include plugging procedure)

28. 3920 TO 4088 FRAC WITH 86,100 LBS SAND &amp; 1284 BBLS FLUID.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE REGULATORY ASSISTANT

SIGNATURE

*Brooke Kennedy*

DATE 3/15/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



## Survey Certification Sheet

Report Date: 1-13-12

Sharewell Job #: 20120709 / Directional

Operator: Berry Petroleum Co.

Well Name: Ute Tribal 9-20D-55

API#: 43-013-33675

County/State: Duchesne Co., UT

Well SHL: 2347' FNL & 825' FEL (SENE) Sec. 20-T5S-R5W

Well SHL: 40° 1' 58.170" N (NAD27)

110° 27' 49.849" W (NAD27)

Drilling Rig Contractor: Patterson 779 (RKB: 20')

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Surveyed Dates: 1/5/12-1/12/12

Surveyed from a depth of: OH: 514.00' MD to 7466.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services, LP. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

**Bret Wolford**

A handwritten signature in black ink that reads "Bret Wolford". The signature is written in a cursive, flowing style.

Sharewell Energy Services, LP - Well Planner



Project: Duchesne Co., UT (UT27C)  
Site: Sec.20-T5S-R5W  
Well: Ute Tribal 9-20D-55  
Wellbore: Wellbore #1  
Design: Design #2  
Latitude: 40° 1' 58.170 N  
Longitude: 110° 27' 49.849 W  
Ground Level: 7418.00  
WELL @ 7438.00usft



#### PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)  
Datum: NAD 1927 (NADCON CONUS)  
Ellipsoid: Clarke 1866  
Zone: Utah Central 4302  
System Datum: Mean Sea Level

#### REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Ute Tribal 9-20D-55, True North  
Vertical (TVD) Reference: WELL @ 7438.00usft  
Section (VS) Reference: Slot - (0.00N, 0.00E)  
Measured Depth Reference: WELL @ 7438.00usft  
Calculation Method: Minimum Curvature

#### WELL DETAILS: Ute Tribal 9-20D-55

+N-S	+E-W	North	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	620682.103	7418.00	40° 1' 58.170 N	110° 27' 49.849 W	

#### WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

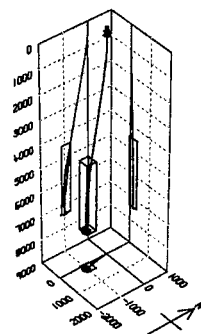
Name	TVD	+N-S	+E-W	North	Easting	Latitude	Longitude	Shape
UT 9-20D Box	7386.00	-930.93	155.07	619753.036	2290292.048	40° 1' 48.969 N	110° 27' 47.856 W	Polygon
UT 9-20D Drig Tgt	7386.00	-1027.15	177.99	619657.088	2290316.081	40° 1' 48.018 N	110° 27' 47.561 W	Circle (Radius: 150.00)

#### SECTION DETAILS

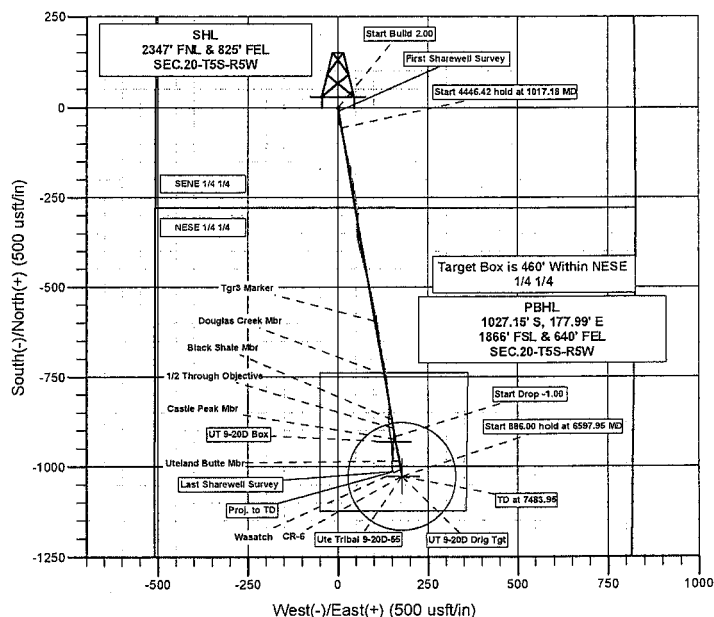
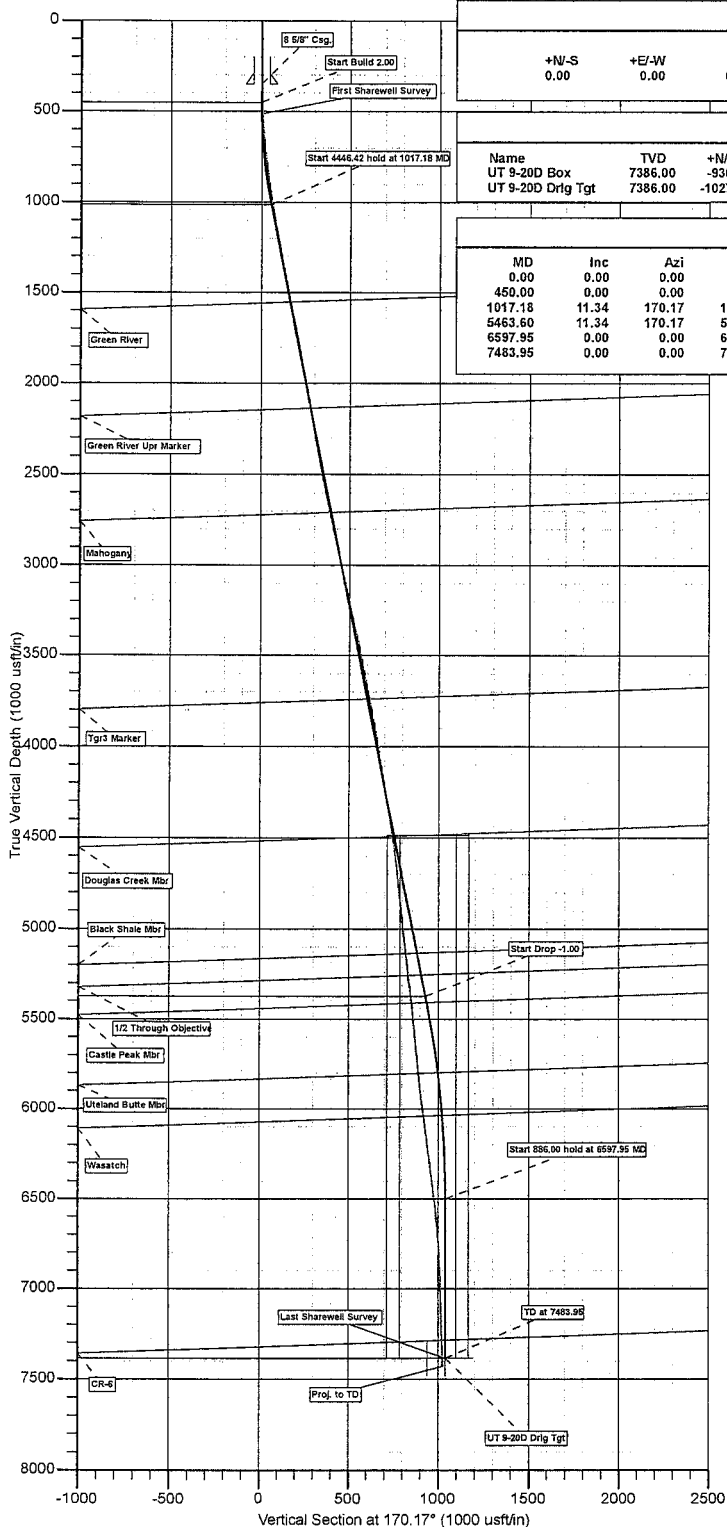
MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start 4446.42 hold at 1017.18 MD
1017.18	11.34	170.17	1013.48	-55.14	9.56	2.00	170.17	55.96	Start Drop -1.00
5463.60	11.34	170.17	5373.04	-916.87	158.88	0.00	0.00	330.53	Start 886.00 hold at 6597.95 MD
6597.95	0.00	0.00	6500.00	-1027.15	177.99	1.00	180.00	1042.46	TD at 7483.95
7483.95	0.00	0.00	7386.00	-1027.15	177.99	0.00	0.00	1042.46	

#### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1553.18	1567.63	Green River
2138.02	2164.12	Green River Upr Marker
2709.95	2747.45	Mahogany
3740.62	3798.66	Tgr3 Marker
4492.28	4565.29	Douglas Creek Mbr
5133.72	5219.51	Black Shale Mbr
5253.86	5342.05	1/2 Through Objective
5408.77	5500.01	Castle Peak Mbr
5797.58	5893.76	Uteland Butte Mbr
6036.72	6134.16	Wasatch
7286.05	7384.00	CR-6



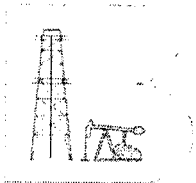
Azimuths to True North  
Magnetic North: 11.40°  
Magnetic Field  
Strength: 52137.4snT  
Dip Angle: 65.68°  
Date: 2011/12/31  
Model: IGRF2010



Plan: Design #2 (Ute Tribal 9-20D-55/Wellbore #1)

Created By: Bret Wolford Date: 11:20, January 13 2012





# **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

Sec.20-T5S-R5W

Ute Tribal 9-20D-55

Wellbore #1

Survey: Survey #1

## **Standard Survey Report**

13 January, 2012



**Sharewell Energy Services, LP**  
Survey Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well Ute Tribal 9-20D-55
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 7438.00usft
<b>Site:</b>	Sec.20-T5S-R5W	<b>MD Reference:</b>	WELL @ 7438.00usft
<b>Well:</b>	Ute Tribal 9-20D-55	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 Single User Db

<b>Project:</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

<b>Site:</b>	Sec.20-T5S-R5W		
<b>Site Position:</b>		<b>Northing:</b>	620,682.112 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,290,126.204 usft
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16"
		<b>Latitude:</b>	40° 1' 58.170 N
		<b>Longitude:</b>	110° 27' 49.849 W
		<b>Grid Convergence:</b>	0.66 °

Well	Ute Tribal 9-20D-55					
Well Position	+N/-S	0.00 usft	Northing:	620,682.103 usft	Latitude:	40° 1' 58.170 N
	+E/-W	0.00 usft	Easting:	2,290,126.204 usft	Longitude:	110° 27' 49.849 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	7,418.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/31/11	11.40	65.69	52,137

Design:	Wellbore #1			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.00	0.00	0.00	170.17

<b>Survey Program</b>	Date	01/13/12		
<b>From</b>	<b>To</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
(usft)	(usft)			
514.00	7,516.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>First Sharewell Survey</b>									
514.00	2.11	160.55	513.88	-8.92	3.15	9.33	0.41	0.41	0.00
576.00	3.38	177.60	575.81	-11.83	3.61	12.27	2.41	2.05	27.50
637.00	5.19	176.30	636.64	-16.38	3.86	16.79	2.97	2.97	-2.13
698.00	6.37	178.00	697.33	-22.51	4.16	22.89	1.95	1.93	2.79
759.00	7.03	175.93	757.91	-29.62	4.54	29.96	1.15	1.08	-3.39
822.00	7.03	174.53	820.44	-37.30	5.18	37.64	0.27	0.00	-2.22
885.00	7.47	166.97	882.94	-45.13	6.47	45.57	1.67	0.70	-12.00
948.00	8.57	167.05	945.32	-53.69	8.45	54.35	1.75	1.75	0.13
1,012.00	9.71	170.57	1,008.51	-63.66	10.40	64.51	1.98	1.78	5.50
1,076.00	10.72	169.08	1,071.49	-74.83	12.41	75.85	1.63	1.58	-2.33
1,139.00	10.59	166.79	1,133.40	-86.22	14.85	87.49	0.70	-0.21	-3.63

## Sharewell Energy Services, LP

## Survey Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well Ute Tribal 9-20D-55
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 7438.00usft
<b>Site:</b>	Sec.20-T5S-R5W	<b>MD Reference:</b>	WELL @ 7438.00usft
<b>Well:</b>	Ute Tribal 9-20D-55	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 Single User Db

## Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,202.00	10.91	163.01	1,195.30	-97.56	17.91	99.19	1.23	0.51	-6.00
1,266.00	11.69	166.09	1,258.06	-109.65	21.24	111.66	1.54	1.22	4.81
1,329.00	11.25	166.61	1,319.80	-121.82	24.20	124.16	0.72	-0.70	0.83
1,393.00	10.37	166.61	1,382.66	-133.50	26.98	136.14	1.37	-1.37	0.00
1,456.00	10.28	165.65	1,444.64	-144.46	29.68	147.41	0.31	-0.14	-1.52
1,520.00	10.63	166.18	1,507.58	-155.72	32.51	158.99	0.57	0.55	0.83
1,583.00	11.38	169.37	1,569.42	-167.48	35.04	171.00	1.53	1.19	5.06
1,647.00	12.22	171.27	1,632.07	-180.38	37.24	184.08	1.45	1.31	2.97
1,710.00	11.60	171.10	1,693.71	-193.22	39.23	197.08	0.99	-0.98	-0.27
1,774.00	10.63	170.57	1,756.51	-205.40	41.19	209.42	1.52	-1.52	-0.83
1,837.00	10.99	170.83	1,818.39	-217.06	43.10	221.24	0.58	0.57	0.41
1,900.00	11.69	169.43	1,880.16	-229.27	45.23	233.62	1.19	1.11	-2.22
1,964.00	11.25	168.81	1,942.89	-241.77	47.63	246.35	0.71	-0.69	-0.97
2,059.00	10.33	170.48	2,036.21	-259.26	50.83	264.13	1.02	-0.97	1.76
2,154.00	10.24	169.16	2,129.68	-275.95	53.83	281.09	0.27	-0.09	-1.39
2,249.00	8.61	175.67	2,223.40	-291.34	55.96	296.61	2.05	-1.72	6.85
2,344.00	10.06	185.60	2,317.14	-306.69	55.68	311.69	2.28	1.53	10.45
2,440.00	10.46	186.13	2,411.61	-323.70	53.94	328.15	0.43	0.42	0.55
2,535.00	12.04	178.22	2,504.78	-342.18	53.32	346.26	2.32	1.66	-8.33
2,630.00	11.56	171.10	2,597.78	-361.48	55.10	365.58	1.61	-0.51	-7.49
2,725.00	11.91	166.82	2,690.80	-380.43	58.81	384.89	0.99	0.37	-4.51
2,820.00	13.05	167.32	2,783.55	-400.44	63.40	405.39	1.21	1.20	0.53
2,915.00	13.05	166.00	2,876.10	-421.31	68.35	426.80	0.31	0.00	-1.39
3,010.00	13.27	164.59	2,968.60	-442.23	73.84	448.35	0.41	0.23	-1.48
3,105.00	12.79	165.38	3,061.16	-462.92	79.39	469.68	0.54	-0.51	0.83
3,200.00	12.30	164.15	3,153.89	-482.83	84.81	490.22	0.59	-0.52	-1.29
3,295.00	13.10	168.90	3,246.57	-503.13	89.65	511.05	1.38	0.84	5.00
3,390.00	12.13	168.90	3,339.27	-523.49	93.64	531.79	1.02	-1.02	0.00
3,485.00	12.88	167.23	3,432.02	-543.61	97.90	552.34	0.88	0.79	-1.76
3,580.00	11.51	167.85	3,524.87	-563.20	102.24	572.39	1.45	-1.44	0.65
3,675.00	11.43	169.16	3,617.97	-581.71	106.00	591.27	0.29	-0.08	1.38
3,770.00	10.99	171.01	3,711.16	-599.90	109.19	609.74	0.60	-0.46	1.95
3,865.00	11.73	171.54	3,804.30	-618.40	112.03	628.44	0.79	0.78	0.56
3,960.00	10.77	171.98	3,897.47	-636.74	114.68	646.97	1.01	-1.01	0.46
4,056.00	10.17	171.54	3,991.87	-654.00	117.18	664.41	0.63	-0.62	-0.46
4,151.00	9.06	171.71	4,085.54	-669.70	119.50	680.27	1.17	-1.17	0.18
4,246.00	9.49	170.04	4,179.30	-684.82	121.93	695.58	0.53	0.45	-1.76
4,341.00	9.01	167.49	4,273.06	-699.79	124.89	710.84	0.66	-0.51	-2.68
4,436.00	8.22	168.11	4,366.99	-713.70	127.90	725.06	0.84	-0.83	0.65
4,531.00	8.66	169.25	4,460.96	-727.37	130.64	739.00	0.50	0.46	1.20
4,626.00	7.87	170.66	4,554.97	-740.82	133.03	752.65	0.86	-0.83	1.48
4,722.00	7.08	173.56	4,650.16	-753.18	134.76	765.13	0.91	-0.82	3.02
4,816.00	6.33	173.21	4,743.51	-764.08	136.02	776.09	0.80	-0.80	-0.37
4,911.00	5.76	175.49	4,837.98	-774.04	137.01	786.07	0.65	-0.60	2.40
5,006.00	7.43	173.73	4,932.35	-784.90	138.06	796.94	1.77	1.76	-1.85
5,101.00	6.06	175.76	5,026.69	-796.00	139.10	808.07	1.46	-1.44	2.14
5,196.00	6.90	171.80	5,121.09	-806.65	140.29	818.76	1.00	0.88	-4.17
5,291.00	5.58	175.32	5,215.52	-816.90	141.48	829.07	1.45	-1.39	3.71
5,386.00	7.25	180.15	5,309.92	-827.50	141.84	839.57	1.85	1.76	5.08
5,482.00	6.72	183.23	5,405.21	-839.17	141.51	851.01	0.68	-0.55	3.21
5,577.00	6.64	177.69	5,499.57	-850.21	141.41	861.87	0.68	-0.08	-5.83
5,672.00	5.67	181.91	5,594.02	-860.39	141.48	871.91	1.13	-1.02	4.44
5,768.00	4.83	186.65	5,689.62	-869.14	140.85	880.43	0.98	-0.87	4.94
5,863.00	5.63	177.60	5,784.22	-877.77	140.59	888.88	1.21	0.84	-9.53

**Sharewell Energy Services, LP**  
Survey Report



**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** Sec.20-T5S-R5W  
**Well:** Ute Tribal 9-20D-55  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well Ute Tribal 9-20D-55  
**TVD Reference:** WELL @ 7438.00usft  
**MD Reference:** WELL @ 7438.00usft  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

**Survey**

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,958.00	7.25	170.31	5,878.62	-888.33	141.79	899.50	1.91	1.71	-7.67
6,053.00	7.87	171.10	5,972.79	-900.67	143.80	912.00	0.66	0.65	0.83
6,148.00	7.51	171.54	6,066.94	-913.23	145.72	924.71	0.38	-0.38	0.46
6,243.00	7.10	172.15	6,161.17	-925.19	147.44	936.78	0.44	-0.43	0.64
6,338.00	7.38	172.33	6,255.41	-937.05	149.06	948.74	0.30	0.29	0.19
6,433.00	6.94	172.94	6,349.67	-948.80	150.58	960.57	0.47	-0.46	0.64
6,528.00	6.42	177.78	6,444.02	-959.80	151.49	971.57	0.81	-0.55	5.09
6,623.00	6.24	177.43	6,538.45	-970.27	151.92	981.96	0.19	-0.19	-0.37
6,717.00	5.84	180.68	6,631.92	-980.15	152.10	991.73	0.56	-0.43	3.46
6,811.00	5.23	182.70	6,725.49	-989.21	151.84	1,000.61	0.68	-0.65	2.15
6,906.00	3.34	190.52	6,820.22	-996.26	151.13	1,007.43	2.08	-1.99	8.23
7,002.00	1.67	174.35	6,916.12	-1,000.40	150.76	1,011.45	1.87	-1.74	-16.84
7,097.00	1.45	170.13	7,011.09	-1,002.96	151.10	1,014.03	0.26	-0.23	-4.44
7,287.00	1.71	177.16	7,201.01	-1,008.16	151.65	1,019.25	0.17	0.14	3.70
<b>Last Sharewell Survey</b>									
7,466.00	1.71	186.39	7,379.94	-1,013.48	151.49	1,024.47	0.15	0.00	5.16
<b>Proj. to TD</b>									
7,516.00	1.71	186.39	7,429.91	-1,014.97	151.32	1,025.90	0.00	0.00	0.00

**Survey Annotations**

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
514.00	513.88	-8.92	3.15	First Sharewell Survey
7,466.00	7,379.94	-1,013.48	151.49	Last Sharewell Survey
7,516.00	7,429.91	-1,014.97	151.32	Proj. to TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



# Daily Reports



JOB NO.:	20120709	Report Time:	2400	1 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT/RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Tuesday, January 03, 2012 at 0000 to Tuesday, January 03, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	0.00	Rotary Hours	0.00	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	0.00	Circulating Hours	0.00	RAB	0	SPP	0	FlowRate	0 - 0	0	
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data							
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type		PV	0	SOLID	0		
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	0.00	Percent Rotary:	NA	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	0.00	Percent Slide:	NA	Chlorides	0	WL	0			Oil %	0

PERSONNEL						CASING			BHA	
Lead Directional :		Steven webb				Size	Lb/ft	Set Depth	N/A	
Second Directional :						Signature:				
MWD Operator1		Nathan Derosé								
MWD Operator2										
Directional Company:		Sharewell								
Geologist:										
Company Man:		George Urban								
Incl. In:	0	Azm. In:	0	Incl. Out:	10.72	Azm. Out:	169.08			

#### GENERAL COMMENT

Directional on location at 6am as per company hand tools and equipment accounted for waiting for rig to complete their rig up

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Jan-12	00:00	24:00	24.00	0	0	Standby	Standby Waiting For rig





<b>JOB NO.:</b>	20120709	<b>Report Time:</b>	2400	2 of 10
<b>COMPANY:</b>	Berry Petroleum	<b>API JOB #</b>		
<b>LOCATION:</b>	9-20D-55	<b>WORK ORDER#</b>		
<b>RIG NAME:</b>	Patterson 779	<b>FIELD:</b>	Brundage	
<b>STATE:</b>	Utah	<b>Township:</b>	20-T5S-R5W	
<b>COUNTY:</b>	Duchesne	<b>SECT/RANGE:</b>		
<b>WELL NAME:</b>	Ute Tribal 9-20D-55			

From Wednesday, January 04, 2012 at 0000 to Wednesday, January 04, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	0.00	Rotary Hours	0.00	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	0.00	Circulating Hours	0.00	RAB	0	SPP	0	FlowRate	0 - 0	0	
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data							
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type				PV	0	SOLID	0
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	0.00	Percent Rotary:	NA	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	0.00	Percent Slide:	NA	Chlorides	0	WL	0			Oil %	0

PERSONNEL						CASING			BHA	
Lead Directional :		Steven webb				Size	Lb/ft	Set Depth	N/A	
Second Directional :						Signature:				
MWD Operator1		Nathan Derose								
MWD Operator2										
Directional Company:		Sharewell								
Geologist:										
Company Man:		George Urban								
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0			

#### GENERAL COMMENT

Waiting on rig to test and finish final steps of rig up and inspections

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
4-Jan-12	00:00	24:00	24.00	0	0	Standby	Standby



<b>JOB NO.:</b>	20120709	<b>Report Time:</b>	2400	3 of 10
<b>COMPANY:</b>	Berry Petroleum	<b>API JOB #</b>		
<b>LOCATION:</b>	9-20D-55	<b>WORK ORDER#</b>		
<b>RIG NAME:</b>	Patterson 779	<b>FIELD:</b>	Brundage	
<b>STATE:</b>	Utah	<b>Township:</b>	20-T5S-R5W	
<b>COUNTY:</b>	Duchesne	<b>SECT/RANGE:</b>		
<b>WELL NAME:</b>	Ute Tribal 9-20D-55			

From Thursday, January 05, 2012 at 0000 to Thursday, January 05, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	259.00	Rotary Hours	8.18	WOB	20	Pick UP	60	Slack Off	49	SPM	
End Depth	1126.00	Circulating Hours	0.67	RAB	55	SPP	820	FlowRate	0 - 419	126	
Total Drilled:	867.00	Avg. Total ROP:	82.31	Mud Data							
Total Rotary Drilled:	702.00	Avg. Rotary ROP:	85.78	Type				PV	0	SOLID	0
Total Drilled Sliding:	165.00	Avg. Slide ROP:	70.21	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	2.35	Percent Rotary:	80.97	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	19.00	Percent Slide:	19.03	Chlorides	0	WL	0			Oil %	0
PERSONNEL				CASING				BHA			
Lead Directional :		Steven webb		Size	Lb/ft	Set Depth		BHA # 1:Q506f, ADJ 1.5 7/8 3.3 .16 REV. NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevl, 4 1/2 Drill Pipe,			
Second Directional :				Signature:							
MWD Operator1		Nathan Derosé									
MWD Operator2											
Directional Company:		Sharewell									
Geologist:											
Company Man:		George Urban									
Incl. In:	0	Azm. In:	0	Incl. Out:	10.72	Azm. Out:	169.08				

#### GENERAL COMMENT

Drilled out from casing built as per plan no complications to report

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
5-Jan-12	00:00	05:00	5.00	0	0	Standby	Standby
5-Jan-12	05:00	07:00	2.00	0	0	Change BHA	Change BHA
5-Jan-12	07:00	08:50	1.83	0	0	TIH	TIH
5-Jan-12	08:50	09:13	0.38	259	301	Drilling Cement	TIH
5-Jan-12	09:13	09:45	0.53	301	301	Rig repair	Repair Flow Line
5-Jan-12	09:45	10:44	0.98	301	328	Drilling Cement	Rig repair
5-Jan-12	10:44	12:00	1.27	328	328	Rig repair	Repair flow Line install flow nipple
5-Jan-12	12:00	12:54	0.90	328	395	Drilling Cement	TIH
5-Jan-12	12:54	13:35	0.68	395	442	Drilling	Rotate
5-Jan-12	13:35	14:05	0.50	442	473	Drilling	Drilling - (WOB:12;GPM :419;RPM:60)
5-Jan-12	14:05	14:20	0.25	473	473	Survey & Conn.	Survey & Conn.@514' Inc 2.11° Azm 160.55°
5-Jan-12	14:20	15:00	0.67	473	491	Sliding	Sliding - (WOB:12;GPM :419;TFO:0))
5-Jan-12	15:00	15:20	0.33	491	504	Drilling	Drilling - (WOB:20;GPM :419;RPM:60)
5-Jan-12	15:20	15:35	0.25	504	504	Survey & Conn.	Survey & Conn.@514' Inc 2.11° Azm 160.55°
5-Jan-12	15:35	15:55	0.33	504	534	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	15:55	16:10	0.25	534	554	Sliding	Sliding - (WOB:12;GPM :419;TFO:0))
5-Jan-12	16:10	16:15	0.08	554	564	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
5-Jan-12	16:15	16:25	0.17	564	564	Survey & Conn.	Survey & Conn.@514' Inc 2.11° Azm 160.55°
5-Jan-12	16:25	16:50	0.42	564	596	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	16:50	17:05	0.25	596	616	Sliding	Sliding - (WOB:12;GPM :419;TFO:170))
5-Jan-12	17:05	17:10	0.08	616	626	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	17:10	17:20	0.17	626	626	Survey & Conn.	Survey & Conn.@576' Inc 3.38° Azm 177.6°
5-Jan-12	17:20	17:30	0.17	626	657	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	17:30	17:45	0.25	657	677	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)
5-Jan-12	17:45	17:55	0.17	677	687	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	17:55	18:15	0.33	687	687	Survey & Conn.	Survey & Conn.@637' Inc 5.19° Azm 176.3°
5-Jan-12	18:15	18:50	0.58	687	748	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	18:50	19:00	0.17	748	748	Survey & Conn.	Survey & Conn.@698' Inc 6.37° Azm 178°
5-Jan-12	20:50	20:55	0.08	872	872	Survey & Conn.	Survey & Conn.@822' Inc 7.03° Azm 174.53°
5-Jan-12	20:55	21:04	0.15	872	887	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)
5-Jan-12	21:04	21:35	0.52	887	935	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	21:35	21:45	0.17	935	935	Survey & Conn.	Survey & Conn.@885' Inc 7.47° Azm 166.97°
5-Jan-12	21:45	21:55	0.17	935	950	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)
5-Jan-12	21:55	22:25	0.50	950	998	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	22:25	22:30	0.08	998	998	Survey & Conn.	Survey & Conn.@948' Inc 8.57° Azm 167.05°
5-Jan-12	22:30	22:42	0.20	998	1020	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)
5-Jan-12	22:42	23:05	0.38	1020	1062	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	23:05	23:15	0.17	1062	1062	Survey & Conn.	Survey & Conn.@1012' Inc 9.71° Azm 170.57°
5-Jan-12	23:15	23:30	0.25	1062	1082	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)
5-Jan-12	23:30	23:50	0.33	1082	1126	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	19:00	19:10	0.17	748	763	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)
5-Jan-12	19:10	19:35	0.42	763	809	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	19:35	19:45	0.17	809	809	Survey & Conn.	Survey & Conn.@759' Inc 7.03° Azm 175.93°
5-Jan-12	19:45	19:55	0.17	809	840	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	19:55	20:35	0.67	840	840	Rig Service-Inhole	install rot rubber
5-Jan-12	20:35	20:50	0.25	840	872	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
5-Jan-12	23:50	24:00	0.17	1126	1126	Survey & Conn.	Survey & Conn.@1076' Inc 10.72° Azm 169.08°



<b>JOB NO.:</b>	20120709	<b>Report Time:</b>	2400	4 of 10
<b>COMPANY:</b>	Berry Petroleum	<b>API JOB #</b>		
<b>LOCATION:</b>	9-20D-55	<b>WORK ORDER#</b>		
<b>RIG NAME:</b>	Patterson 779	<b>FIELD:</b>	Brundage	
<b>STATE:</b>	Utah	<b>Township:</b>	20-T5S-R5W	
<b>COUNTY:</b>	Duchesne	<b>SECT/RANGE:</b>		
<b>WELL NAME:</b>	Ute Tribal 9-20D-55			

From Friday, January 06, 2012 at 0000 to Friday, January 06, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	1126.00	Rotary Hours	13.43	WOB	20	Pick UP	60	Slack Off	49	SPM	
End Depth	2602.00	Circulating Hours	1.87	RAB	55	SPP	820	FlowRate	419 - 419	126	
Total Drilled:	1476.00	Avg. Total ROP:	80.66	Mud Data							
Total Rotary Drilled:	1123.00	Avg. Rotary ROP:	83.60	Type	Dap			PV	4	SOLID	0
Total Drilled Sliding:	353.00	Avg. Slide ROP:	72.53	Weight	8.6	GAS	0	YP	2	BHT°	0
Slide Hours:	4.87	Percent Rotary:	76.08	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	23.92	Chlorides	0	WL	0			Oil %	0
PERSONNEL				CASING				BHA			
Lead Directional :	Steven webb			Size	Lb/ft	Set Depth	BHA # 1:Q506f, ADJ 1.5 7/8 3.3 .16 REV NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 1/2 Drill Pipe,				
Second Directional :	Jimmy Bailey			Signature:							
MWD Operator1	Nathan Derosé										
MWD Operator2											
Directional Company:	Sharewell										
Geologist:											
Company Man:	George Urban										
Incl. In:	10.72	Azm. In:	169.08	Incl. Out:	11.6	Azm. Out:	180.59				

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
6-Jan-12	00:00	00:35	0.58	1126	1189	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	00:35	00:40	0.08	1189	1189	Survey & Conn.	Survey & Conn.@1139' Inc 10.59° Azm 166.79°
6-Jan-12	00:40	01:00	0.33	1189	1209	Sliding	Sliding - (WOB:22;GPM :419;TFO:23))
6-Jan-12	01:00	01:30	0.50	1209	1252	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	01:30	01:40	0.17	1252	1252	Survey & Conn.	Survey & Conn.@1202' Inc 10.91° Azm 163.01°
6-Jan-12	01:40	01:50	0.17	1252	1272	Sliding	Sliding - (WOB:22;GPM :419;TFO:-23)
6-Jan-12	01:50	02:15	0.42	1272	1316	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	02:15	02:25	0.17	1316	1316	Survey & Conn.	Survey & Conn.@1266' Inc 11.69° Azm 166.09°
6-Jan-12	02:25	03:00	0.58	1316	1379	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	03:00	03:10	0.17	1379	1379	Survey & Conn.	Survey & Conn.@1329' Inc 11.25° Azm 166.61°
6-Jan-12	03:10	03:35	0.42	1379	1443	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	03:35	03:45	0.17	1443	1443	Survey & Conn.	Survey & Conn.@1393' Inc 10.37° Azm 166.61°
6-Jan-12	03:45	03:55	0.17	1443	1463	Sliding	Sliding - (WOB:22;GPM :419;TFO:-23))
6-Jan-12	03:55	04:15	0.33	1463	1506	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	04:15	04:25	0.17	1506	1506	Survey & Conn.	Survey & Conn.@1456' Inc 10.28° Azm 165.65°
6-Jan-12	04:25	04:35	0.17	1506	1526	Sliding	Sliding - (WOB:22;GPM :419;TFO:360))
6-Jan-12	04:35	05:00	0.42	1526	1570	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
6-Jan-12	05:00	05:15	0.25	1570	1570	Survey & Conn.	Survey & Conn.@1520' Inc 10.63° Azm 166.18°
6-Jan-12	05:15	05:25	0.17	1570	1595	Sliding	Sliding - (WOB:22;GPM :419;TFO:360))
6-Jan-12	05:25	05:50	0.42	1595	1633	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	06:15	06:45	0.50	1653	1697	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	06:45	06:50	0.08	1697	1697	Survey & Conn.	Survey & Conn.@1647' Inc 12.22° Azm 171.27°
6-Jan-12	06:50	07:25	0.58	1697	1760	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	07:25	07:35	0.17	1760	1760	Survey & Conn.	Survey & Conn.@1710' Inc 11.6° Azm 171.1°
6-Jan-12	07:35	08:15	0.67	1760	1824	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	08:15	08:25	0.17	1824	1824	Survey & Conn.	Survey & Conn.@1774' Inc 10.63° Azm 170.57°
6-Jan-12	08:25	08:45	0.33	1824	1849	Sliding	Sliding - (WOB:22; :419;TFO:360)
6-Jan-12	08:45	09:05	0.33	1849	1887	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	09:05	09:15	0.17	1887	1887	Survey & Conn.	Survey & Conn.@1837' Inc 10.99° Azm 170.83°
6-Jan-12	09:15	09:35	0.33	1887	1907	Sliding	Sliding - (WOB:22; :419;TFO:360)
6-Jan-12	09:35	09:50	0.25	1907	1950	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	09:50	10:10	0.33	1950	1950	Survey & Conn.	Survey & Conn.@1900' Inc 11.69° Azm 169.43°
6-Jan-12	10:10	10:23	0.22	1950	1950	Circulating	loss circulation
6-Jan-12	10:23	11:00	0.62	1950	2014	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	13:10	13:25	0.25	2109	2129	Sliding	Sliding - (WOB:22; :419;TFO:360)
6-Jan-12	13:25	14:55	1.50	2129	2204	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	18:00	18:15	0.25	2299	2314	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)
6-Jan-12	18:15	19:00	0.75	2314	2363	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	19:00	19:17	0.28	2363	2364	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)
6-Jan-12	19:17	19:26	0.15	2364	2371	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	19:26	20:00	0.57	2371	2371	Circulating	Loss circulation
6-Jan-12	20:00	20:15	0.25	2371	2394	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	20:15	20:25	0.17	2394	2394	Survey & Conn.	Survey & Conn.@2344' Inc 10.06° Azm 185.6°
6-Jan-12	20:25	20:45	0.33	2394	2426	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)
6-Jan-12	20:45	21:15	0.50	2426	2458	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	21:15	21:35	0.33	2458	2473	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45))
6-Jan-12	21:35	21:45	0.17	2473	2490	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	21:45	21:55	0.17	2490	2490	Survey & Conn.	Survey & Conn.@2440' Inc 10.46° Azm 186.13°
6-Jan-12	23:25	23:35	0.17	2585	2585	Survey & Conn.	Survey & Conn.@2535' Inc 12.04° Azm 178.22°
6-Jan-12	23:35	24:00	0.42	2585	2602	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	05:50	06:00	0.17	1633	1633	Survey & Conn.	Survey & Conn.@1583' Inc 11.38° Azm 169.37°
6-Jan-12	06:00	06:15	0.25	1633	1653	Sliding	Sliding - (WOB:22; :419;TFO:360)
6-Jan-12	11:00	11:10	0.17	2014	2014	Survey & Conn.	Survey & Conn.@1964' Inc 11.25° Azm 168.81°
6-Jan-12	11:10	11:25	0.25	2014	2034	Sliding	Sliding - (WOB:22; :419;TFO:360)
6-Jan-12	11:25	12:20	0.92	2034	2061	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	12:20	12:45	0.42	2061	2061	Rig repair	Rig repair
6-Jan-12	12:45	13:00	0.25	2061	2109	Drilling	Drilling - (WOB:20; :419;RPM:70)
6-Jan-12	13:00	13:10	0.17	2109	2109	Survey & Conn.	Survey & Conn.@2059' Inc 10.33° Azm 170.48°
6-Jan-12	14:55	15:10	0.25	2204	2204	Circulating	Loss Circulating
6-Jan-12	15:10	15:20	0.17	2204	2204	Survey & Conn.	Survey & Conn.@2154' Inc 10.24° Azm 169.16°
6-Jan-12	15:20	15:30	0.17	2204	2211	Sliding	Sliding - (WOB:22; :419;TFO:360)
6-Jan-12	15:30	16:20	0.83	2211	2211	Circulating	Loss circulation
6-Jan-12	16:20	17:20	1.00	2211	2268	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	17:20	17:40	0.33	2268	2290	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)
6-Jan-12	17:40	17:50	0.17	2290	2299	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
6-Jan-12	17:50	18:00	0.17	2299	2299	Survey & Conn.	Survey & Conn.@2249' Inc 8.61° Azm 175.67°
6-Jan-12	21:55	22:20	0.42	2490	2521	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
6-Jan-12	22:20	22:55	0.58	2521	2553	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	22:55	23:15	0.33	2553	2573	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
6-Jan-12	23:15	23:25	0.17	2573	2585	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)





JOB NO.:	20120709	Report Time:	2400	5 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT/RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Saturday, January 07, 2012 at 0000 to Saturday, January 07, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	2602.00	Rotary Hours	16.17	WOB	30	Pick UP	93	Slack Off	49	SPM	
End Depth	4030.00	Circulating Hours	0.75	RAB	90	SPP	1230	FlowRate	419 - 419	126	
Total Drilled:	1428.00	Avg. Total ROP:	73.23	Mud Data							
Total Rotary Drilled:	1219.00	Avg. Rotary ROP:	75.40	Type	Dap			PV	4	SOLID	0
Total Drilled Sliding:	209.00	Avg. Slide ROP:	62.70	Weight	8.6	GAS	0	YP	2	BHT°	0
Slide Hours:	3.33	Percent Rotary:	85.36	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	14.64	Chlorides	0	WL	0			Oil %	0
PERSONNEL				CASING				BHA			
Lead Directional :	Steven webb			Size	Lb/ft	Set Depth	BHA # 1:Q506f, ADJ 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 4 1/2 Drill Pipe,				
Second Directional :	Jimmy Bailey			Signature:							
MWD Operator1	Nathan Derosé										
MWD Operator2											
Directional Company:	Sharewell										
Geologist:											
Company Man:	George Urban										
Incl. In:	11.6	Azm. In:	180.59	Incl. Out:	10.17	Azm. Out:	171.54				

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
7-Jan-12	00:00	00:45	0.75	2602	2648	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	00:45	01:05	0.33	2648	2673	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45))
7-Jan-12	01:05	01:15	0.17	2673	2680	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	01:15	01:20	0.08	2680	2680	Survey & Conn.	Survey & Conn.@2630' Inc 11.56° Azm 171.1°
7-Jan-12	01:20	02:10	0.83	2680	2743	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	02:10	02:30	0.33	2743	2775	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
7-Jan-12	02:30	02:40	0.17	2775	2775	Survey & Conn.	Survey & Conn.@2725' Inc 11.91° Azm 166.82°
7-Jan-12	02:40	03:30	0.83	2775	2838	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	03:30	03:45	0.25	2838	2858	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
7-Jan-12	03:45	03:55	0.17	2858	2870	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	03:55	04:05	0.17	2870	2870	Survey & Conn.	Survey & Conn.@2820' Inc 13.05° Azm 167.32°
7-Jan-12	04:05	04:55	0.83	2870	2933	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	04:55	05:10	0.25	2933	2948	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
7-Jan-12	05:10	05:20	0.17	2948	2965	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	05:20	05:30	0.17	2965	2965	Survey & Conn.	Survey & Conn.@2915' Inc 13.05° Azm 166°
7-Jan-12	05:30	06:45	1.25	2965	3060	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	06:45	07:00	0.25	3060	3060	Survey & Conn.	Survey & Conn.@3010' Inc 13.27° Azm 164.59°

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
7-Jan-12	07:00	08:25	1.42	3060	3155	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	08:25	08:35	0.17	3155	3155	Survey & Conn.	Survey & Conn.@3105' Inc 12.79° Azm 165.38°
7-Jan-12	08:35	10:10	1.58	3155	3250	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	10:10	10:25	0.25	3250	3250	Survey & Conn.	Survey & Conn.@3200' Inc 12.3° Azm 164.15°
7-Jan-12	10:25	10:45	0.33	3250	3265	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
7-Jan-12	10:45	12:00	1.25	3265	3345	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	12:00	12:30	0.50	3345	3345	Rig Service-Inhole	Rig Service-Inhole
7-Jan-12	12:30	12:40	0.17	3345	3345	Survey & Conn.	Survey & Conn.@3295' Inc 13.1° Azm 168.9°
7-Jan-12	12:40	13:30	0.83	3345	3440	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	13:30	13:40	0.17	3440	3440	Survey & Conn.	Survey & Conn.@3390' Inc 12.13° Azm 168.9°
7-Jan-12	13:40	14:00	0.33	3440	3460	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))
7-Jan-12	17:20	17:30	0.17	3725	3725	Survey & Conn.	Survey & Conn.@3675' Inc 11.43° Azm 169.16°
7-Jan-12	17:30	18:00	0.50	3725	3757	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
7-Jan-12	18:00	18:25	0.42	3757	3789	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45)
7-Jan-12	18:25	19:05	0.67	3789	3789	Rig repair	Rig repair / Transmission
7-Jan-12	19:05	19:15	0.17	3789	3798	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
7-Jan-12	19:15	19:30	0.25	3798	3798	Circulating	Circulating
7-Jan-12	19:30	19:45	0.25	3798	3820	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
7-Jan-12	19:45	20:10	0.42	3820	3820	Survey & Conn.	Survey & Conn.@3770' Inc 10.99° Azm 171.01°
7-Jan-12	20:10	20:35	0.42	3820	3835	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45)
7-Jan-12	20:35	21:50	1.25	3835	3915	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
7-Jan-12	21:50	22:05	0.25	3915	3915	Survey & Conn.	Survey & Conn.@3865' Inc 11.73° Azm 171.54°
7-Jan-12	22:05	23:20	1.25	3915	4010	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
7-Jan-12	23:20	23:35	0.25	4010	4010	Survey & Conn.	Survey & Conn.@3960' Inc 10.77° Azm 171.98°
7-Jan-12	23:35	24:00	0.42	4010	4030	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))
7-Jan-12	14:00	14:50	0.83	3460	3535	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	14:50	15:05	0.25	3535	3535	Survey & Conn.	Survey & Conn.@3485' Inc 12.88° Azm 167.23°
7-Jan-12	15:05	15:55	0.83	3535	3630	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
7-Jan-12	15:55	16:05	0.17	3630	3630	Survey & Conn.	Survey & Conn.@3580' Inc 11.51° Azm 167.85°
7-Jan-12	16:05	16:20	0.25	3630	3645	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45)
7-Jan-12	16:20	17:20	1.00	3645	3725	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)



<b>JOB NO.:</b>	20120709	<b>Report Time:</b>	2400	6 of 10
<b>COMPANY:</b>	Berry Petroleum	<b>API JOB #</b>		
<b>LOCATION:</b>	9-20D-55	<b>WORK ORDER#</b>		
<b>RIG NAME:</b>	Patterson 779	<b>FIELD:</b>	Brundage	
<b>STATE:</b>	Utah	<b>Township:</b>	20-T5S-R5W	
<b>COUNTY:</b>	Duchesne	<b>SECT/RANGE:</b>		
<b>WELL NAME:</b>	Ute Tribal 9-20D-55			

From Sunday, January 08, 2012 at 0000 to Sunday, January 08, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	4030.00	Rotary Hours	15.65	WOB	30	Pick UP	93	Slack Off	49	SPM	
End Depth	5373.00	Circulating Hours	0.00	RAB	90	SPP	1230	FlowRate	419 - 419	126	
Total Drilled:	1343.00	Avg. Total ROP:	67.77	Mud Data							
Total Rotary Drilled:	1163.00	Avg. Rotary ROP:	74.31	Type	Dap	PV	4	SOLID	0		
Total Drilled Sliding:	180.00	Avg. Slide ROP:	43.20	Weight	8.6	GAS	0	YP	2	BHT°	0
Slide Hours:	4.17	Percent Rotary:	86.60	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	13.40	Chlorides	0	WL	0		Oil %	0	

PERSONNEL						CASING			BHA	
Lead Directional :		Steven webb				Size	Lb/ft	Set Depth	BHA # 1:Q506f, ADJ 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 4 1/2 Drill Pipe,	
Second Directional :		Jimmy Bailey								
MWD Operator1		Nathan Derose								
MWD Operator2										
Directional Company:		Sharewell								
Geologist:										
Company Man:		George Urban				Signature:				
Incl. In:	10.17	Azm. In:	171.54	Incl. Out:	5.58					Azm. Out:

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
8-Jan-12	00:00	01:25	1.42	4030	4106	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	01:25	02:20	0.92	4106	4106	Rig repair	Rig repair - Transmission
8-Jan-12	02:20	02:30	0.17	4106	4106	Survey & Conn.	Survey & Conn.@4056' Inc 10.17° Azm 171.54°
8-Jan-12	02:30	03:40	1.17	4106	4201	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	03:40	03:55	0.25	4201	4201	Survey & Conn.	Survey & Conn.@4151' Inc 9.06° Azm 171.71°
8-Jan-12	03:55	04:20	0.42	4201	4201	Rig repair	Rig repair - Light Plant
8-Jan-12	04:20	05:00	0.67	4201	4233	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45)
8-Jan-12	05:00	05:55	0.92	4233	4296	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	05:55	06:05	0.17	4296	4296	Survey & Conn.	Survey & Conn.@4246' Inc 9.49° Azm 170.04°
8-Jan-12	06:05	06:30	0.42	4296	4328	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	06:30	07:00	0.50	4328	4340	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))
8-Jan-12	07:00	07:35	0.58	4340	4391	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	07:35	07:45	0.17	4391	4391	Survey & Conn.	Survey & Conn.@4341' Inc 9.01° Azm 167.49°
8-Jan-12	07:45	08:55	1.17	4391	4486	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	08:55	09:05	0.17	4486	4486	Survey & Conn.	Survey & Conn.@4436' Inc 8.22° Azm 168.11°
8-Jan-12	09:05	09:40	0.58	4486	4502	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))
8-Jan-12	09:40	10:45	1.08	4502	4581	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
8-Jan-12	10:45	10:55	0.17	4581	4581	Survey & Conn.	Survey & Conn.@4531' Inc 8.66° Azm 169.25°
8-Jan-12	10:55	12:15	1.33	4581	4676	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	12:15	12:30	0.25	4676	4676	Survey & Conn.	Survey & Conn.@4626' Inc 7.87° Azm 170.66°
8-Jan-12	13:55	15:44	1.82	4772	4866	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	15:44	16:00	0.27	4866	4866	Survey & Conn.	Survey & Conn.@4816' Inc 6.33° Azm 173.21°
8-Jan-12	16:00	16:20	0.33	4866	4898	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	16:20	16:50	0.50	4898	4922	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
8-Jan-12	21:00	21:40	0.67	5183	5246	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	21:40	21:55	0.25	5246	5246	Survey & Conn.	Survey & Conn.@5196_Inc 6.9°_Azm 171.8°
8-Jan-12	21:55	23:00	1.08	5246	5341	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	23:00	23:15	0.25	5341	5341	Survey & Conn.	Survey & Conn.@5.58_Inc 175.32°_Azm °
8-Jan-12	23:15	24:00	0.75	5341	5373	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
8-Jan-12	12:30	13:40	1.17	4676	4772	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	13:40	13:55	0.25	4772	4772	Survey & Conn.	Survey & Conn.@4722' Inc 7.08° Azm 173.56°
8-Jan-12	16:50	17:25	0.58	4922	4961	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	17:25	17:35	0.17	4961	4961	Survey & Conn.	Survey & Conn.@4911' Inc 5.76° Azm 175.49°
8-Jan-12	17:35	18:10	0.58	4961	4993	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
8-Jan-12	18:10	19:00	0.83	4993	5056	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	19:00	19:10	0.17	5056	5056	Survey & Conn.	Survey & Conn.@4911' Inc 5.76° Azm 175.49°
8-Jan-12	19:10	20:15	1.08	5056	5151	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	20:15	20:25	0.17	5151	5151	Survey & Conn.	Survey & Conn.@5101_Inc 6.06°_Azm 175.76°
8-Jan-12	20:25	21:00	0.58	5151	5183	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)



JOB NO.:	20120709	Report Time:	2400	7 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT/RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Monday, January 09, 2012 at 0000 to Monday, January 09, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	5373.00	Rotary Hours	9.58	WOB	30	Pick UP	93	Slack Off	49	SPM	
End Depth	6167.00	Circulating Hours	1.17	RAB	90	SPP	1230	FlowRate	419 - 419	126	
Total Drilled:	794.00	Avg. Total ROP:	64.82	Mud Data							
Total Rotary Drilled:	672.00	Avg. Rotary ROP:	70.12	Type	Dap			PV	4	SOLID	0
Total Drilled Sliding:	122.00	Avg. Slide ROP:	45.75	Weight	8.6	GAS	0	YP	2	BHT°	0
Slide Hours:	2.67	Percent Rotary:	84.63	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	15.37	Chlorides	0	WL	0			Oil %	0
PERSONNEL				CASING				BHA			
Lead Directional :	Steven webb			Size	Lb/ft	Set Depth	BHA # 2:Bit, FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 4 1/2 Drill Pipe,				
Second Directional :	Jimmy Bailey			Signature:							
MWD Operator1	Nathan Derosé										
MWD Operator2											
Directional Company:	Sharewell										
Geologist:											
Company Man:	George Urban										
Incl. In:	5.58	Azm. In:	175.32	Incl. Out:	7.87	Azm. Out:	171.1				

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
9-Jan-12	00:00	00:40	0.67	5373	5436	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	00:40	00:50	0.17	5436	5436	Survey & Conn.	Survey & Conn.@5386_Inc 7.25°_Azm 180.15°
9-Jan-12	00:50	01:50	1.00	5436	5532	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	01:50	02:00	0.17	5532	5532	Survey & Conn.	Survey & Conn.@5482_Inc 6.72°_Azm 183.23°
9-Jan-12	02:00	02:20	0.33	5532	5555	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
9-Jan-12	02:20	03:30	1.17	5555	5627	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	03:30	03:45	0.25	5627	5627	Survey & Conn.	Survey & Conn.@5577_Inc 6.64°_Azm 177.69°
9-Jan-12	03:45	04:50	1.08	5627	5722	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	04:50	05:00	0.17	5722	5722	Survey & Conn.	Survey & Conn.@5672_Inc 5.67°_Azm 181.91°
9-Jan-12	05:00	06:05	1.08	5722	5786	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	06:05	06:40	0.58	5786	5818	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
9-Jan-12	06:40	06:55	0.25	5818	5818	Survey & Conn.	@
9-Jan-12	06:55	07:15	0.33	5818	5849	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	07:15	07:40	0.42	5849	5870	Sliding	Sliding - (WOB:30;GPM :419;TFO:160))
9-Jan-12	07:40	08:25	0.75	5870	5913	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	08:25	08:40	0.25	5913	5913	Survey & Conn.	Survey & Conn.@5863_Inc 5.63°_Azm 177.6°
9-Jan-12	08:40	09:25	0.75	5913	5944	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
9-Jan-12	09:25	10:50	1.42	5944	6008	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	10:50	11:00	0.17	6008	6008	Survey & Conn.	Survey & Conn.@5958_Inc 7.25°_Azm 170.31°
9-Jan-12	11:00	11:35	0.58	6008	6023	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
9-Jan-12	11:35	13:20	1.75	6023	6103	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	13:20	13:30	0.17	6103	6103	Survey & Conn.	Survey & Conn.@6053_Inc 7.87°_Azm 171.1°
9-Jan-12	13:30	13:50	0.33	6103	6167	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	13:50	15:00	1.17	6167	6167	Circulating	Circulating
9-Jan-12	15:00	20:00	5.00	6167	6167	POOH	POOH to Change Transmission on rig
9-Jan-12	20:00	21:00	1.00	6167	6167	Change BHA	Lay Down BHA # 1
9-Jan-12	21:00	24:00	3.00	6167	6167	Rig repair	Rig repair Transmission



JOB NO.:	20120709	Report Time:	2400	8 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT/RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Tuesday, January 10, 2012 at 0000 to Tuesday, January 10, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	0.00	Rotary Hours	0.00	WOB	30	Pick UP	93	Slack Off	49	SPM	
End Depth	0.00	Circulating Hours	0.00	RAB	90	SPP	1230	FlowRate	419 - 419	126	
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data							
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type	Dap		PV	4	SOLID	0	
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	8.6	GAS	0	YP	2	BHT°	0
Slide Hours:	0.00	Percent Rotary:	NA	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	NA	Chlorides	0	WL	0		Oil %	0	

PERSONNEL						CASING			BHA	
Lead Directional :		Steven webb				Size	Lb/ft	Set Depth	BHA # 3	
Second Directional :		Jimmy Bailey				Signature:				
MWD Operator1		Nathan Derosé								
MWD Operator2										
Directional Company:		Sharewell								
Geologist:										
Company Man:		George Urban								
Incl. In:	7.87	Azm. In:	171.1	Incl. Out:	7.87	Azm. Out:	171.1			

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
10-Jan-12	00:00	21:00	21.00	6167	6167	Rig repair	Rig repair
10-Jan-12	21:00	22:00	1.00	6167	6167	Change BHA	Pick Up Dir Tools
10-Jan-12	22:00	24:00	2.00	6167	6167	TIH	TIH





<b>JOB NO.:</b>	20120709	<b>Report Time:</b>	2400	9 of 10
<b>COMPANY:</b>	Berry Petroleum	<b>API JOB #</b>		
<b>LOCATION:</b>	9-20D-55	<b>WORK ORDER#</b>		
<b>RIG NAME:</b>	Patterson 779	<b>FIELD:</b>	Brundage	
<b>STATE:</b>	Utah	<b>Township:</b>	20-T5S-R5W	
<b>COUNTY:</b>	Duchesne	<b>SECTRANGE:</b>		
<b>WELL NAME:</b>	Ute Tribal 9-20D-55			

From Wednesday, January 11, 2012 at 0000 to Wednesday, January 11, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	6167.00	Rotary Hours	12.67	WOB	30	Pick UP	93	Slack Off	49	SPM	
End Depth	7095.00	Circulating Hours	3.50	RAB	90	SPP	1230	FlowRate	419 - 419	126	
Total Drilled:	928.00	Avg. Total ROP:	55.13	Mud Data							
Total Rotary Drilled:	774.00	Avg. Rotary ROP:	61.11	Type	Dap	PV	4	SOLID	0		
Total Drilled Sliding:	154.00	Avg. Slide ROP:	36.96	Weight	8.6	GAS	0	YP	2	BHT°	0
Slide Hours:	4.17	Percent Rotary:	83.41	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	16.59	Chlorides	0	WL	0			Oil %	0

PERSONNEL				CASING			BHA				
Lead Directional :	Steven webb			Size	Lb/ft	Set Depth	BHA # 2:Bit, FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 4 1/2 Drill Pipe,				
Second Directional :	Jimmy Bailey										
MWD Operator1	Nathan Derose										
MWD Operator2											
Directional Company:	Sharewell										
Geologist:											
Company Man:	George Urban			Signature:							
Incl. In:	7.87	Azm. In:	171.1	Incl. Out:	1.67	Azm. Out:	174.35				

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
11-Jan-12	00:00	02:00	2.00	6167	6167	TIH	TIH
11-Jan-12	02:00	05:00	3.00	6167	6167	Circulating	Circulating and building volume
11-Jan-12	05:00	05:20	0.33	6167	6198	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	05:20	05:30	0.17	6198	6198	Survey & Conn.	Survey & Conn.@6148' Inc 7.51° Azm 171.54°
11-Jan-12	05:30	07:00	1.50	6198	6293	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	07:00	07:10	0.17	6293	6293	Survey & Conn.	Survey & Conn.@6243' Inc 7.1° Azm 172.15°
11-Jan-12	07:10	07:35	0.42	6293	6311	Sliding	Sliding - (WOB:30; :419;TFO:160)
11-Jan-12	07:35	08:50	1.25	6311	6388	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	08:50	09:00	0.17	6388	6388	Survey & Conn.	Survey & Conn.@6338' Inc 7.38° Azm 172.33°
11-Jan-12	09:00	10:10	1.17	6388	6483	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	10:10	10:20	0.17	6483	6483	Survey & Conn.	Survey & Conn.@6433' Inc 6.94° Azm 172.94°
11-Jan-12	10:20	11:55	1.58	6483	6578	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	11:55	12:05	0.17	6578	6578	Survey & Conn.	Survey & Conn.@6528' Inc 6.42° Azm 177.78°
11-Jan-12	12:05	13:30	1.42	6578	6673	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	13:30	13:40	0.17	6673	6673	Survey & Conn.	Survey & Conn.@6623' Inc 6.24° Azm 177.43°
11-Jan-12	13:40	14:10	0.50	6673	6673	Rig Service-Inhole	Rig Service-Inhole
11-Jan-12	14:10	14:35	0.42	6673	6688	Sliding	Sliding - (WOB:30; :419;TFO:160))

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
11-Jan-12	14:35	14:50	0.25	6688	6704	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	14:50	15:15	0.42	6704	6719	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	15:15	16:00	0.75	6719	6767	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	16:00	16:10	0.17	6767	6767	Survey & Conn.	Survey & Conn.@6717' Inc 5.84° Azm 180.68°
11-Jan-12	16:10	16:30	0.33	6767	6782	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	23:00	23:10	0.17	7052	7052	Survey & Conn.	Survey & Conn.@7002' Inc 1.67° Azm 174.35°
11-Jan-12	23:10	24:00	0.83	7052	7095	Drilling	Drilling - (WOB:; :419;RPM:70)
11-Jan-12	16:30	16:55	0.42	6782	6798	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	16:55	17:10	0.25	6798	6810	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	17:10	17:45	0.58	6810	6830	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	17:45	18:20	0.58	6830	6855	Sliding	Sliding - (WOB:30; :419;TFO:360))
11-Jan-12	18:20	18:30	0.17	6855	6861	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	18:30	18:40	0.17	6861	6861	Survey & Conn.	Survey & Conn.@6811' Inc 5.23° Azm 182.7°
11-Jan-12	18:40	19:15	0.58	6861	6893	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	19:15	20:15	1.00	6893	6915	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	20:15	21:05	0.83	6915	6956	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	21:05	21:15	0.17	6956	6956	Survey & Conn.	Survey & Conn.@6906' Inc 3.34° Azm 190.52°
11-Jan-12	21:15	22:00	0.75	6956	6988	Sliding	Sliding - (WOB:30; :419;TFO:35M))
11-Jan-12	22:00	23:00	1.00	6988	7052	Drilling	Drilling - (WOB:30; :419;RPM:70)



<b>JOB NO.:</b>	20120709	<b>Report Time:</b>	2400	10 of 10
<b>COMPANY:</b>	Berry Petroleum	<b>API JOB #</b>		
<b>LOCATION:</b>	9-20D-55	<b>WORK ORDER#</b>		
<b>RIG NAME:</b>	Patterson 779	<b>FIELD:</b>	Brundage	
<b>STATE:</b>	Utah	<b>Township:</b>	20-T5S-R5W	
<b>COUNTY:</b>	Duchesne	<b>SECT/RANGE:</b>		
<b>WELL NAME:</b>	Ute Tribal 9-20D-55			

From Thursday, January 12, 2012 at 0000 to Thursday, January 12, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	7095.00	Rotary Hours	8.00	WOB	30	Pick UP	93	Slack Off	49	SPM	
End Depth	7516.00	Circulating Hours	3.00	RAB	90	SPP	1230	FlowRate	419 - 419	126	
Total Drilled:	421.00	Avg. Total ROP:	52.63	Mud Data							
Total Rotary Drilled:	421.00	Avg. Rotary ROP:	52.63	Type	Dap	PV	4	SOLID		0	
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	8.6	GAS	0	YP	2	BHT°	0
Slide Hours:	0.00	Percent Rotary:	100.00	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	17.00	Percent Slide:	.00	Chlorides	0	WL	0			Oil %	0

PERSONNEL						CASING			BHA				
Lead Directional :		Steven webb				Size	Lb/ft	Set Depth	BHA # 3				
Second Directional :		Jimmy Bailey				Signature:							
MWD Operator1		Nathan Derose											
MWD Operator2													
Directional Company:		Sharewell											
Geologist:													
Company Man:		George Urban											
Incl. In:	1.67	Azm. In:	174.35	Incl. Out:	1.71	Azm. Out:	186.39						

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
12-Jan-12	00:00	00:55	0.92	7095	7147	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	00:55	01:05	0.17	7147	7147	Survey & Conn.	Survey & Conn.@7097' Inc 1.45° Azm 170.13°
12-Jan-12	01:05	02:30	1.42	7147	7242	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	02:30	02:40	0.17	7242	7242	Survey & Conn.	Survey & Conn.@7097' Inc 1.45° Azm 170.13°
12-Jan-12	02:40	04:20	1.67	7242	7337	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	04:20	05:00	0.67	7337	7398	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	05:00	06:30	1.50	7398	7492	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	06:30	06:40	0.17	7492	7492	Survey & Conn.	Survey & Conn.@7466' Inc 1.71° Azm 186.39°
12-Jan-12	06:40	08:30	1.83	7492	7516	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	08:30	08:40	0.17	7516	7516	Survey & Conn.	Survey & Conn.@7466' Inc 1.71° Azm 186.39°
12-Jan-12	08:40	11:40	3.00	7516	7516	Circulating	Circulating
12-Jan-12	11:40	16:00	4.33	7516	7516	POOH	POOH
12-Jan-12	16:00	17:00	1.00	7516	7516	Change BHA	Laydown BHA
12-Jan-12	17:00	24:00	7.00	7516	7516	Standby	Standby

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

**COPY SENT TO OPERATOR**

Date: 12-13-2012  
Initials: KS

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action  
required for Federal Wells.*

**RECEIVED**

**DEC 06 2012**

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301



43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
43-013-32387	UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
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43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
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43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
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43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
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43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
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43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
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43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
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43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537



43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
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43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
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43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
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43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
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43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
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43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
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43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
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43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

*Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
2. NAME OF OPERATOR: <b>Berry Petroleum Company, LLC</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

**RECEIVED**  
**JUN 13 2014**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <b>Beverly Decker</b>	TITLE <b>Sr Engineering Technician</b>
SIGNATURE	DATE <b>6/1/2014</b>

(This space for State use only)

**APPROVED**

**JUN 18 2014**

DIV. OIL GAS & MINING

BY:



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

<b>Check one</b>	<b>Desired Action:</b>
<input type="checkbox"/>	
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

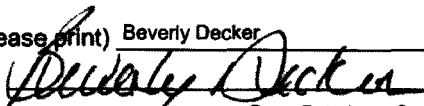
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:          Section:          Township:          Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD



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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	



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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	



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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	